

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33741
Name: EnerJex Kansas, Inc.
Address 1: 27 Corporate Woods, Suite 350
Address 2: 10975 Grandview Drive
City: Overland Park State: KS Zip: 66210 + _____
Contact Person: Marcia Littell
Phone: (913) 754-7738
CONTRACTOR: License # 33557
Name: Sky Drilling, L.L.C.
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
_____ Gas ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WS/W, Expl., Cathodic, etc.)

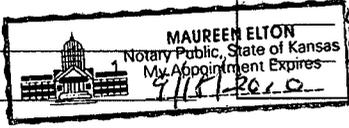
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
June 16, 2009 June 18, 2009 December 22, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 107-24049-00-00
Spot Description: _____
NW SE NE NW Sec. 30 Twp. 20 S. R. 22 East West
_____ 4450 Feet from North / South Line of Section
_____ 3090 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Linn
Lease Name: Brownrigg Well #: 42
Field Name: Goodrich-Parker
Producing Formation: Squirrel
Elevation: Ground: 938' Kelly Bushing: _____
Total Depth: 596 Plug Back Total Depth: 590'
Amount of Surface Pipe Set and Cemented at: _____ 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____ 590
feet depth to: surface w/ _____ 70 _____ ^{sx cmt} Alt 2-Dig - 1/19/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Marcia Littell
Title: Compliance Coordinator Date: January 14, 2010
Subscribed and sworn to before me this 14th day of January, 2010
Notary Public: Maureen Elton
Date Commission Expires: 9/18/2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 JIC Distribution

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Operator Name: Energex Kansas, Inc. Lease Name: Brownrigg Well #: 42
 Sec. 30 Twp. 20 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	23.0#	20'	Portland	10	
Production	5 5/8"	2 7/8"	5.8#	590'	Portland	70	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 SPF	550-560, 561-571'	Spot 100 gal. 15% HCL	550-571'
		98 bbls. city H2o w KCL	
		100# 20-40, 200# 12-20 sand	

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TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Skyy Drilling , L.L.C.
800 W. 47th St. , Suite # 709
Kansas City , Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

June 22 , 2009

Company: Enerjex Kansas , Inc.
27 Corporate Woods , Suite #350
10975 Grandview Dr.
Overland Park , Kansas 66210

Lease: Brownrigg - Well # 42
County: Linn
Spud Date:06/16/09
Spot: NW-SE-NE-NW Sec.# 30 Twp 20 S.R. 22 East
API: 15-107-24049-00-00

- 06/16/09 Began moving Rig # 2 in on Brownrigg -Well # 42
Rigged up. Dug drill pits. Pumped water. Spud surface hole @ 3:45 pm.
TD @ 21 ft.@ 4:45 pm. Circulated hole clean. Tripped out bit.
Rigged and ran 20 ft. of 7 in. casing.
Cemented w/ 10 sacks of cement. Completed @ 6:30 pm.
- 06/17/09 Started-up. Air out pump. Serviced Rig. Tripped in hole w/ 5 7/8 PDC bit.
Drilled out cement. Under surface drilling @ 10:00 am.
Drilled from 21 ft. to 156 ft.
Shut down @ 5:30 pm.
- 06/18/09 Started-up. Tripped back in hole. Drilling @ 9:15 am.
Drilled from 156 ft. to 596 ft. (TD)
At TD (596 ft.) circulated hole clean. CFS from 510 ft. to 596 ft. every 3 ft.
Rigged and L.D.D.P. and collars.
- 06/19/09 Started-up. Rigged and ran 590 ft. of 2 7/8 tubing.
Rigged up cementer and cemented w/ 70 sacks.
Plug down @ 2 pm. Rig down. Job complete.

Well cost:	\$ 4,800.00
3 hours of dozer time =	<u>\$ 300.00</u>
	\$ 5,100.00

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