

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33741
Name: EnerJex Kansas, Inc.
Address 1: 27 Corporate Woods, Suite 350
Address 2: 10975 Grandview Drive
City: Overland Park State: KS Zip: 66210 + _____
Contact Person: Marcia Littell
Phone: (913) 754-7738
CONTRACTOR: License # 33557
Name: Sky Drilling, L.L.C.
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
June 01, 2009 June 03, 2009 December 22, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 107-24059-00-00
Spot Description: _____
NW SE SE NW Sec. 30 Twp. 20 S. R. 22 East West
3260 Feet from North / South Line of Section
3040 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Linn
Lease Name: Brownrigg Well #: 49
Field Name: Goodrich-Parker
Producing Formation: Squirrel
Elevation: Ground: 917' Kelly Bushing: _____
Total Depth: 600' Plug Back Total Depth: 595'
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 595
feet depth to: surface w/ 70 ^{sx cmf.}

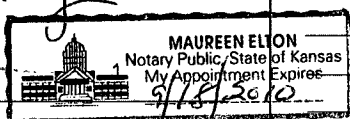
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: APZ-Dig - 1/19/10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: January 14, 2010
Subscribed and sworn to before me this 14th day of January
20 10
Notary Public: Maureen Elton
Date Commission Expires: 9/18/2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JAN 19 2010
KCC WICHITA

Operator Name: EnerJex Kansas, Inc. Lease Name: Brownrigg Well #: 49
 Sec. 30 Twp. 20 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED JAN 19 2010 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	23.0#	20'	Portland	10	
Production	5 5/8"	2 7/8"	5.8#	595'	Portland	70	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 SPF	510-520, 521-531, 538-546'	Spot 100 gal. 15% HCL	510-546'
		98 bbls. city H2o w KCL	
		100# 20-40, 1900# 12-20 sand	

TUBING RECORD: Size: Set At: Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Skyy Drilling , L.L.C.
800 W. 47th St. , Suite # 709
Kansas City , Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

June 16 ,2009

Company: Enerjex Kansas , Inc.
27 Corporate Woods , Suite # 350
10975 Grandview Dr.
Overland Park , Kansas 66210

Lease: Brownrigg - Well # 49
County: Linn
Spud Date: 06/01/09
Spot: NW-SE-SE-NW Sec. # 30 Twp 20 S.R. 22 East
API: 15-107-24059-00-00

- 06/01/09. Moved in Rig # 2. Rigged up. Built location and dug drill pits.
Pumped water. Spud surface hole @ 1:00 pm.
Drilled from 0 ft. to 21 ft. TD. Circulated hole clean.
Tripped out of hole. Rigged and ran 20 ft. of 7 in. casing.
Cemented with 10 sacks of Portland. Cement job complete @ 7:30 pm.
- 06/02/09 Started up. Tripped in hole with 5 7/8 PDC bit. Drilled out cement.
Under surface drilling @ 9:35 am. Drilled from 20 ft. to 216 ft.
At 216 ft. circulated hole clean. Pulled 1 stand. Shut down @ 6:20 pm.
- 06/03/09 Started up. Tripped back in hole. Drilling @ 9:12 am.
Drilled from 216 ft. to 600 ft. (TD)
CFS from 500 ft. to 600 ft. every 3 ft. At TD circulated hole clean.
Rigged and L.D.D.P. and collars. Rig to run 2 7/8 tubing. Shut down.
- 06/04/09 Started up. Ran 595 ft. of 2 7/8 tubing. Rigged up Cementer.
Cemented with 70 sacks. Pump plug. Land with 1200 PSI. Hold pressure.
Started rig down. Job complete.

Well cost:	\$ 4,800.00
10 sacks of cement @ \$ 9.50 per =	\$ 95.00
2 ½ hours of dozer time =	<u>\$ 250.00</u>
	\$ 5,145.00

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