

Operator Name: EnerJex Kansas, Inc. Lease Name: Brownrigg Well #: 26
 Sec. 30 Twp. 20 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 548 +380 GL <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED JAN 19 2010 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	5 5/8"	2 7/8"	5.8#	599'	Portland	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 SPF	523-527', 529-533', 534-538', 540-544', 554-561'	Spot 100 gal. 15% HCL	523-561'
		98 bbls. city H2o w KCL	
		100# 20-40, 1900# 12-20 sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Drillers Log

Jay S. Copy

Company J+J Operating LLC
 Farm Brownriggs
 Well No. 26
 API 15-407-23846-0000
 Surface Pipe 20.6' - 7"

County Linn
 Sec 30 Twp 20 Range 22
 Location 4,290' FSL
 Location 2,146' FWL
 Spot W2 SE, NE, NW

T.D. Hole 612' T.D. Pipe 2 7/8 598.50'

Contractor EK Energy LLC

Thickness	Formation	Depth	Remarks
	Soil & Clay	8	Drilled 9 7/8 Hole set 20.6-7" Cemented
10	Shale	18	
7	Lime	25	5 5/8 Hole
15	Shale	40	
10	Lime	50	Start - 4-23-07 Finish - 4-24-07
6	Shale	56	
91	Lime	147	Core Sample 526'-546'
162	Shale	309	
2	Lime	311	
13	Shale	324	
13	Lime	337	
52	Shale	389	
18	Lime	407	
9	Shale	416	
4	Lime	420	
28	Shale	448	
5	Lime	453	
18	Shale	471	
6	Lime	477	
2	Shale	479	
1	Coal	480	
13	Shale	493	
5	Lime	498	
22	Shale	520	
4	Broken Sand	524	
24	Oil Sand	548	
8	Sandy Shale	556	
2	Oil Sand	558	
6	Sandy Shale	564	
6	Oil Sand	570	
3	Shale	573	
1	Coal	574	
	Shale	T.D.	

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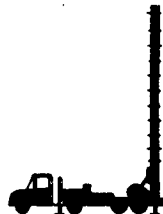
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Owens Oil Co.

1560 2400 St
Iola, Kansas 66749
(316) 365-3455



Invoice No 2372

Sold To

J & J Operating
Brownrig # 26

Date 4-30-07

Sold By	Pulling Unit	Winch Truck	Pump Truck	Service Truck
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Quantity	Hrs.	Description	Price	Amount
		Cement 2 7/8 in well 598.5'		600.00
		75 sks portland		
		circulated cement to surface		
			Total	600.00

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