

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION D

Form ACO-1 October 2008 Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

| OPERATOR: License # 33741  | API No. 15 - 107-23846-00-00  |
|--|---|
| Name: EnerJex Kansas, Inc.   | Spot Description:   |
| Address 1: _27 Corporate Woods, Suite 350  | SW_SE_NE_NW Sec. 30 Twp. 20 S. R. 22  East West   |
| Address 2: 10975 Grandview Drive   | 4080 Feet from North / South Line of Section  |
| City: Overland Park State: KS Zip: 66210 +   |   |
| Contact Person: Marcia Littell   | Footages Calculated from Nearest Outside Section Corner:                                  |
| Phone: (913 ) 754-7738   |   |
| CONTRACTOR: License #_33030  |   |
| Name: Kimzey Drilling  |   |
| Wellsite Geologist:  | Coodrigh Darker   |
| Purchaser:   | Squirrol  |
| Designate Type of Completion:  | Elevation: Ground: 928' Kelly Bushing:  |
| New Well Re-Entry Workover   | Total Depth: 612 Plug Back Total Depth: 599'  |
| OilSIOW  | Amount of Surface Pipe Set and Cemented at: Feet  |
| Gas ENHR SIGW  | Multiple Stage Cementing Collar Used? Yes No  |
| CM (Coal Bed Methane) Temp. Abd.   | If yes, show depth set: Feet  |
| Dry Other  | If Alternate II completion, cement circulated from:599                                    |
| (Core, WSW, Expl., Cathodic, etc.)   | Contract to Surface 75  |
| If Workover/Re-entry: Old Well Info as follows:  | AM-DIA-114  |
| Operator:  | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)              |
| Well Name:   |   |
| Original Comp. Date: Original Total Depth:   |   |
| Deepening Re-perf Conv. to Enhr Conv. to   | SWD Dewatering method used:   |
| Plug Back: ————————————————————————————————————  | Location of fluid disposal if hauled offsite:   |
| Commingled Docket No.:   | Operator Name   |
| Dual Completion  | Logos Namo:   |
| April 23, 2007 April 24, 2007 December 22, 2   |   |
| Spud Date or Recompletion Date  Date Reached TD  Recompletion Date  Completion Date or Recompletion Date   | County: Docket No.:   |
| Kansas 67202, within 120 days of the spud date, recompletion, work of side two of this form will be held confidential for a period of 12 mor tiality in excess of 12 months). One copy of all wireline logs and ged BE ATTACHED. Submit CP-4 form with all plugged wells. Submit C |   |
| All requirements of the statutes, rules and regulations promulgated to r are complete and correct to the best of my knowledge.   | regulate the oil and gas industry have been fully complied with and the statements herein |
| Signature: Thankia Littoll   | KCC Office Use ONLY   |
| Title: Compliance Coordinator Date: January 14, 2  | 010 Letter of Confidentiality Received  |
| Subscribed and sworn to before me this // day of   | If Denied, Yes Date:  |
| 20 /6  | Wireline Log Received Geologist Report Received   |
| Notary Public: Maure 9/16/2010   | MAUREEN ELTON Notary Public, State of Kansas  |
| Date Commission Expires:   | Notary Public, State of Karlsas  My Appendiant Experts  THE 2010-  KCC WICHITA            |

| Operator Name: EnerJex Kansas, Inc.        |  |  | Lease N           | Lease Name: Brownrigg              |                               | <sub>Well #:</sub> 26  |                            |                                       |  |
|--|--|--|-------------------|------------------------------------|-------------------------------|--|----------------------------|---------------------------------------|--|
|  | 20 S. R. 22  |  |                   |                                    |                               |  | ,                          |                                       |  |
| time tool open and corecovery, and flow ra | how important tops an<br>losed, flowing and shu<br>tes if gas to surface te<br>al geological well site r | t-in pressures, whetherst, along with final ch   | er shut-in press  | iure rea                           | ched static level             | , hydrostatic p  | ressures, bottom h         | nole temperature, fluid               |  |
| Drill Stem Tests Taken                     |  |  | ✓ Log Formation ( |                                    | on (Top), Depti               | (Top), Depth and Datum   |                            |                                       |  |
| Samples Sent to Geo                        | ological Survey  | ☐ Yes 🗸 No   | ☐ Yes ☑ No        |                                    | ne                            |  | Top Datum                  |                                       |  |
| Cores Taken Electric Log Run (Submit Copy) |  | ☐ Yes ☑ No<br>☑ Yes ☐ No   |                   | Squir                              | rel                           | 548 +380 G   |                            | +380 GL                               |  |
| List All E. Logs Run:                      |  |  |                   | •                                  |                               |  |                            | /                                     |  |
| Gamma Ray                                  | /Neutron   |  | ·                 |                                    |                               |  | JAN                        | 16 30 cl                              |  |
|  |  |  |                   |                                    |                               |  | KCC                        | WICHITA                               |  |
|  |  |  | NG RECORD         | ✓ Ne                               | <del></del>                   |  |                            |                                       |  |
| Purpose of String                          | Size Hote  | Size Casing  | Weig              | ht                                 | ermediate, product<br>Setting | Type of  | # Sacks                    | Type and Percent                      |  |
| Surface                                    | Drilled<br>9 7/8"  | Set (In O.D.)  | 23.0              |                                    | Depth 21'                     | Cement   | Used<br>8                  | Additives                             |  |
| Production                                 |  | -  |                   |                                    |                               |  |                            |                                       |  |
| Floduction                                 | 5 5/8"   | 2 7/8"   | 5.8#              | <del></del>                        | 599'                          | Portland   | 75                         |                                       |  |
|  |  |  |                   |                                    |                               | <u> </u>   |                            |                                       |  |
| Purpose:                                   | Depth  |  |                   |                                    | JEEZE RECORD                  |  | and Danas at Addising      |                                       |  |
| Perforate Protect Casing Plug Back TD      | Top Bottom   | Type of Cement   | #Sacks \          | Sused                              |                               | rype a   | Type and Percent Additives |                                       |  |
| Plug Off Zone                              |  |  |                   |                                    |                               |  |                            |                                       |  |
| Shots Per Foot                             |  | PERFORATION RECORD - Bridge Plugs Set/Typ<br>Specify Footage of Each Interval Perforated |                   |                                    |                               | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |                            |                                       |  |
| 2 SPF                                      | 523-527', 529-5  | 533', 534-538',54  | 10-544', 554      | 4', 554-561' Spot 100 gal. 15% HCL |                               |  | 523-561'                   |                                       |  |
|  |  |  |                   |                                    | 98 bbls. city H2o w KCL       |  |                            |                                       |  |
|  |  |  |                   |                                    | 100# 20-40                    | 0, 1900# 1   | ‡ 12-20 sand               |                                       |  |
|  |  |  |                   |                                    |                               |  |                            |                                       |  |
|  |  |  |                   |                                    |                               |  |                            |                                       |  |
| TUBING RECORD:                             | Size:  | Set At:  | Packer At:        |                                    | Liner Run:                    | Yes  | No                         | · · · · · · · · · · · · · · · · · · · |  |
| Date of First, Resumed                     | Production, SWD or Enh   | nr. Producing N  | Method:           | Flowing                            | g Pumpir                      | ng 🔲 Ga  | s Lift                     | er (Explain)                          |  |
| Estimated Production<br>Per 24 Hours       | Oil E  | Bbls. Gas  | Mcf               | Wate                               | er B                          | bls.   | Gas-Oil Ratio              | Gravity                               |  |
| DISPOSITI                                  | ION OF GAS:  |  | METHOD OF (       | COMPLE                             | ETION:                        |  | PRODUCTIC                  | N INTERVAL:                           |  |
| Vented Sole                                | d Used on Lease  | Open Hole  | Perf.             | Dually                             | Comp. Cor                     | nmingled   |                            |                                       |  |
| (If vented, Su                             | ıbmit ACO-18.)   | Other (Specify,  | )                 |                                    | ···                           |  |                            |                                       |  |

Jay S. Copy

## Drillers Log

Company J4J Operating LLC
Farm Brown cigg
Well No. 26
API 15-407-23846-0000
Surface Pipe 20.6'-7"

T.D. Hote 612

T.D. Pipe 2 74 598.50

County Lina
Sec 30 Tep 20 Range 22
Location 7,290 FSL
Location 2/45 FUL
Spot 6/2 SE NE NE

Contractor <u>EK Energy</u> LLC

| bickness | Formation     | Depte   | The section of the se |
|----------|---------------|---|--|
|          | SailsClay     | rental en la companya de la companya<br>El El Companya de la | Dailled 97/8 Hale Set 20.6-7"  |
| 10       | Shak          | 18  | Concreted That ser 20:6.7  |
| 7        | Line          | 125   | arrang ang managan na m<br>Tang managan na managan   |
| 15       | SALE          | 140   | 55/2 Hole  |
| 10       | Line          | 50  |  |
| 6        | <u>Shik</u>   | 166   | 5ted - 4-23-07   |
| 911      | L             | 147   | Fig 4-24-67  |
| 162      | Skile         | 1369  | anne en   |
| 2        | Link          | 1311  | Core Sample 526'-546   |
| 13       | Shale         | 1324  | in an annual   |
| 13       |               | 1337  |  |
| 52       | Skale         | 1389  |  |
| 18       | Line          | 407   |  |
| 9 1      | Shale         | 1416  |  |
|          | Liox          | 420   |  |
| 28       | SEL           | 448   |  |
|          | Line          | 143   |  |
| 18       | Sale          | 1471  | 中的工程支持的各种的工程的企业的证明的企业的企业的工程的企业的企业的企业的企业的企业的企业的企业的企业的企业的企业的企业的企业的企业的  |
| 6        | Line          | 1477  | 是一个人,我们就是一个人,我们就是一个人,我们就是一个人,我们就是一个人,我们就是一个人,我们就是一个人,我们就是一个人,我们就是一个人,我们就是一个人,我们就   |
| 2        | Shale         | UK  |  |
|          | Cal           | 480   |  |
| /3       | Shale         | 1463  |  |
|          | Line          | 1498  |  |
| الدر     | Skyle         | 520   |  |
| 4        | Broken Sond   | 524   |  |
|          | 0:15-1        | 548   |  |
| 8        | Soldistrik    | 1556  | in makeupunin jaman kanan  |
| 21       | Oil Sond      | 558   |  |
| 6        | Sandy Shak    | 1524  |  |
| 10       | 0.150.1       | 57 <u>0</u><br>573  |  |
|          | Shak          | 573   | RECEIVED   |
| 1        | Cool<br>Shale | T.O.  | JAN 1 9 2010   |
|          | Skele         | , Q.T   | à :  |

Sold To

Owens Oil Co.

1560 2400 St Iola, Kansas 66749

(316) 365-3455

Brown rig # 26

Invoice

Νº

2372

Date 4-30-0%

| Sold By                                       |      | Pulling Unit | Winch Truck                   | Pump Truck  | Service Truck |        |
|---|------|--------------|-------------------------------|-------------|---------------|--------|
| Quantity                                      | Hrs. |              | Description                   |             | Price         | Amount |
|   |      | Cement.      | 18 In                         | well 598    | ,5 '          | 600-80 |
| <u>, , , , , , , , , , , , , , , , , , , </u> |      | 7            | 5 5ks 0 0                     |             |               |        |
| <b>.</b>                                      |      | Circulator   | 5 5ks portlar<br>Cement to su | face        |               |        |
|   |      |              |                               |             |               |        |
|   |      |              |                               | <del></del> |               |        |
|   | ,    |              |                               |             | ·             |        |
|   |      | 4 ,          |                               |             |               |        |
|   | )·   |              |                               |             |               |        |
|   |      |              |                               |             |               |        |
|   |      |              |                               |             |               |        |
|   |      |              |                               |             |               |        |
|   |      |              |                               |             |               |        |
|   |      |              |                               |             |               |        |
| · · · · · · · · · · · · · · · · · · ·         |      |              |                               |             |               |        |
|   |      |              |                               |             | total         | 600.00 |

RECEIVED JAN 1 9 2010 **KCC WICHITA**