

Amended

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33741

Name: EnerJex Kansas, Inc.

Address 1: 27 Corporate Woods, Suite 350

Address 2: 10975 Grandview Drive

City: Overland Park State: KS Zip: 66210 + _____

Contact Person: Marcia Littell

Phone: (913) 754-7738

CONTRACTOR: License # 33030

Name: Kimzey Drilling

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

April 25, 2007 April 30, 2007 December 22, 2009

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 107-23845-00-00

Spot Description: _____

NW NE SE NW Sec. 30 Twp. 20 S. R. 22 East West

3660 Feet from North / South Line of Section

3035 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Linn

Lease Name: Brownrigg Well #: 25

Field Name: Goodrich-Parker

Producing Formation: Squirrel

Elevation: Ground: 925' Kelly Bushing: _____

Total Depth: 585' Plug Back Total Depth: 580'

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 580

feet depth to: surface w/ 75 ^{sq cmt.}

Am-Orig-1/19/10

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

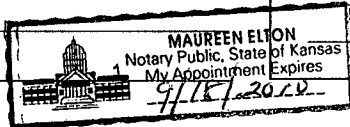
Signature: Marcia Littell

Title: Compliance Coordinator Date: January 14, 2010

Subscribed and sworn to before me this 14th day of January, 2010.

Notary Public: Maureen Elton

Date Commission Expires: 9/18/2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

JAN 19 2010

KCC WICHITA

Operator Name: EnerJex Kansas, Inc. Lease Name: Brownrigg Well #: 25
 Sec. 30 Twp. 20 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 520' +405 GL
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	5 5/8"	2 7/8"	5.8#	580'	Portland	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	513-519', 520-530', 536-546', 555-560'	Spot 100 gal. 15% HCL	513-560'
		98 bbls. city H2o w KCL	
		100# 20-40, 1900# 12-20 sand	

TUBING RECORD: Size: Set At: Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Drillers Log

July 8. Copy

Company J&J Operating LLC
 Farm Browning
 Well No. 25
 API 15-107-23845-0000
 Surface Pipe 20.5' - 7"

County Linn
 Sec 30 Twp 20 Range 22
 Location 3950' PSL
 Location 2145' PUL
 Spot NWNE-SE-NW

T.D. Hole 585' T.D. Pipe 580'

Contractor EK Energy LLC

Thickness	Formation	Depth	Remarks
	Soil & Clay	7	Drilled 9 7/8" Hole set 20.5' - 7"
12	Shak	19	
15	Lime	34	Cemented
6	Shale	40	
96	Lime	136	5 5/8" Hole
180	Shale	316	
9	Lime	325	Start 4-25-07
51	Shale	374	
2	Coal	376	Core Sample 530'-550'
3	Black Shale	379	
18	Lime	397	
8	Shale	405	
3	Lime	408	
29	Shale	437	
6	Lime	443	
19	Shale	462	
6	Lime	468	
2	Shale	470	
1	Coal	471	
8	Shale Oak	479	
8	Lime	487	
4	Shak	491	
1	Coal	492	
22	Shale	514	
4	Broken Sand	518	
28	Oil Sand	546	520'-30' Good Bleed on pit
3	Sandy Shak	549	530-46 Very Good Bleed
12	Oil Sand	561	549'-61' Good Bleed on pit
2	Sandy Shak	563	
1	Coal	564	
2	Shak	566	
1	Lime	567	
	Shale	T.D.	

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