

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33741
Name: EnerJex Kansas, Inc.
Address 1: 27 Corporate Woods, Suite 350
Address 2: 10975 Grandview Drive
City: Overland Park State: KS Zip: 66210 + _____
Contact Person: Marcia Littell
Phone: (913) 754-7738
CONTRACTOR: License # 33557
Name: Sky Drilling, L.L.C.
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
_____ Gas ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
August 31, 2009 September 9, 2009 Not Completed
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 107-24056-00-00
Spot Description: _____
NE NW SE NW Sec. 30 Twp. 20 S. R. 22 East West
_____ 3650 Feet from North / South Line of Section
_____ 3430 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Linn
Lease Name: Brownrigg Well #: 46
Field Name: Goodrich-Parker
Producing Formation: Squirrel
Elevation: Ground: 911' Kelly Bushing: _____
Total Depth: 600' Plug Back Total Depth: 591'
Amount of Surface Pipe Set and Cemented at: _____ 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____ 591
feet depth to: surface w/ _____ 85 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: January 14, 2010
Subscribed and sworn to before me this 14th day of January
20 10
Notary Public: [Signature]
Date Commission Expires: 9/18/2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: EnerJex Kansas, Inc. Lease Name: Brownrigg Well #: 46
 Sec. 30 Twp. 20 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	7"	23.0#	20'	Portland	10	
Production	5 5/8"	2 7/8"	5.8#	591'	Portland	85	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Skyy Drilling, L.L.C.
 800 W. 47th St., Suite # 709
 Kansas City, Missouri 64112
 Office (816) 531-5922
 Fax (816) 753-0140
 September 17, 2009
 Company: Enerjex Kansas, Inc.
 27 Corporate Woods, Suite #350
 10975 Grandview Dr.
 Overland Park, Kansas 66210

Lease: Brownrigg - Well # 46

County: Linn

Spud Date: 08/31/09 Date Completed: 09/10/09

Spot: NE-NW-SE-NW Sec.# 30 Twp 20 S.R. 22 East

API: 15-107-24056-00-00

08/31/09 Moved in Rig #2. Rigged up. Spud 11 1/4 surface hole @ 12:15 pm.
 Drilled from 0 ft. to 21 ft.(TD). At TD(21ft.), circulated hole clean.
 Tripped out bit, rigged and ran 20 ft. of 7 in. casing.
 Cemented w/ 10 sacks of cement. Plug down @ 12:15 pm.

09/01/09 Started up. Trip in hole w/ 5/8 bit. Drilled out approx. 4 ft. of cement.
 Drilled from 20 ft. to 108 ft.

09/02/09 Started up. Drilled from 108 ft. to 510 ft. At 510 ft. circulated hole clean.
 510 ft. (core point)

09/03/09 Started up. Tripped out of hole with drill bit. Picked up core barrel.
 Tripped in hole with core barrel. Core hole from 510 ft. to 529 ft.
 Pulled core barrel. Recovered 19 ft. of core. Layout. Lay down core barrel.
 Tripped back in with drill bit. Reamed out core slot from 510 ft. to 529 ft.
 Shut down for the evening.

09/04/09 Started up. Tripped out drill bit. Picked up core barrel.
 Core from 529 ft. to 548 ft. Tripped out barrel. Recovered 19 ft. of core.
 Laid out core. Laid down barrel. Tripped in with drill bit.
 Reamed out core slot from 529 ft. to 548 ft. Shut down for the weekend.

09/08/09 Started up. Circulated hole on bottom @ 548 ft. Tripped out bit.
 Picked up core barrel. Core from 548 ft to 559 ft.
 At 559 ft. core barrel jammed up. Tripped out barrel.
 Recovered 11 ft. of core. Laid out core. Laid down barrel.

09/09/09 Tripped in hole with drill bit. Reamed out core slot from 548 ft. to 559 ft.
 Started up. Drilled from 559 ft. to 600 ft. Circulated hole clean at TD.
 Laid down drill pipe and collars.

09/10/09 Rigged and ran 591 ft. of 2 7/8 tubing. Rigged up.
 Cemented with 85 sacks of cement. Plug down @ 1:45 pm.

Well cost: \$ 5,000.00

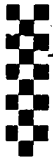
Coring cost: 1st run \$ 1,250.00

2nd run \$ 1,000.00

3rd run \$ 1,000.00

Total cost: \$ 8,250.00

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Skyy Drilling, L.L.C.
800 W. 47th St., Suite # 709
Kansas City, Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

Energex Kansas, Inc.
27 Corporate Woods, Suite # 350
10975 Grandview Dr.
Overland Park, Kansas 66210

Lease: Brownrigg - Well # 46
County: Linn
Spud Date: 08/31/09 Completed Date: 09/10/09
Spot: NE-NW-SE-NW Sec. #30 TWP 20 S.R. 22 East
A.P.I.: 15-107-24056-00-00

Drilling Log

0 ft. - 3 ft.	soil	08/31/09 Set 20 ft. of 7 in. casing.
3 ft. - 24 ft.	shale	Cemented with 10 sacks of cement.
24 ft. - 38 ft.	hard lime	
38 ft. - 43 ft.	shale	
43 ft. - 79 ft.	lime	
79 ft. - 87 ft.	black shale	
87 ft. - 89 ft.	lime	
89 ft. - 96 ft.	shale	
96 ft. - 109 ft.	lime	
109 ft. - 116 ft.	shale	
116 ft. - 118 ft.	lime	
118 ft. - 124 ft.	shale	
124 ft. - 130 ft.	lime	
130 ft. - 314 ft.	shale	
314 ft. - 322 ft.	lime	
322 ft. - 382 ft.	shale	
382 ft. - 389 ft.	lime	
389 ft. - 393 ft.	shale	
393 ft. - 395 ft.	lime	
395 ft. - 404 ft.	shale	
404 ft. - 407 ft.	lime	
407 ft. - 438 ft.	shale	
438 ft. - 443 ft.	lime	
443 ft. - 461 ft.	shale	
461 ft. - 462 ft.	lime	
462 ft. - 510 ft.	shale	
510 ft. - 545 ft.	squirrel	

Cored from 510 ft. to 559 ft.
09/10/09 Ran 591 ft. of 2 7/8 tubing.
Cemented with 85 sacks of cement.

Note: Top of squirrel at 510 ft.

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