

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33741
Name: EnerJex Kansas, Inc.
Address 1: 27 Corporate Woods, Suite 350
Address 2: 10975 Grandview Drive
City: Overland Park State: KS Zip: 66210 + _____
Contact Person: Marcia Littell
Phone: (913) 754-7738
CONTRACTOR: License # 33557
Name: Sky Drilling, L.L.C.
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
June 05, 2009 June 8, 2009 Not Completed
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

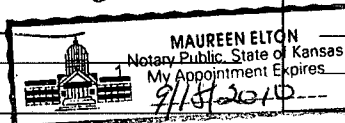
API No. 15 - 107-24044-00-00
Spot Description: _____
NE SE SE NW Sec. 30 Twp. 20 S. R. 22 East West
_____ 3100 Feet from North / South Line of Section
_____ 2840 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Linn
Lease Name: Brownrigg Well #: 37
Field Name: Goodrich-Parker
Producing Formation: Squirrel
Elevation: Ground: 909' Kelly Bushing: _____
Total Depth: 595' Plug Back Total Depth: 590'
Amount of Surface Pipe Set and Cemented at: _____ 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____ 590
feet depth to: surface w/ _____ 70

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: January 14, 2010
Subscribed and sworn to before me this 14th day of January
2010
Notary Public: Maureen Elton
Date Commission Expires: 9/18/2010



KCC Office Use ONLY

N Letter of Confidentiality Received
Yes If Denied, Yes Date: _____
Yes Wireline Log Received
Geologist Report Received
UIC Distribution

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Operator Name: EnerJex Kansas, Inc. Lease Name: Brownrigg Well #: 37
 Sec. 30 Twp. 20 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	23.0#	20'	Portland	9	
Production	5 5/8"	2 7/8"	5.8#	590'	Portland	70	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Skyy Drilling , L.L.C.
800 W. 47th St. Suite # 709
Kansas City , Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

Energex Kansas , Inc.
27 Corporate Woods , Suite # 350
10975 Grandview Dr.
Overland Park , Kansas 66210

Lease: Brownrigg - Well # 37
County: Linn
Spud Date: 06/05/09 Completed Date: 06/09/09
Spot: NE-SE-SE Sec.# 30 Twp 20 S.R. 22 East
API: 15-107-24044-00-00

Drilling Log

0 ft.-8 ft. soil
8 ft.-15ft. soil and gravel
15 ft.-18 ft. gravel and sand
18 ft.-21 ft. lime
21 ft.-23 ft. hard lime
23 ft.-34 ft. shale
34 ft.-37 ft. hard lime
37 ft.-70 ft. lime
70 ft.-77 ft. shale
77 ft.-79 ft. lime
79 ft.-89 ft. shale w/lime str.
89 ft.-102 ft. lime
102 ft.-107 ft. shale
107 ft.-126 ft. lime w/shale
126 ft.-295 ft. shale
295 ft.-303 ft. shale w/lime str.
303 ft.-312 ft. hard lime
312 ft.-335 ft. shale
335 ft.-366 ft. shale w/lime str.
366 ft.-376 ft. lime
376 ft.-396 ft. shale w/lime str.
396 ft.-425 ft. shale
425 ft.-433 ft. lime
433 ft.-449 ft. shale
449 ft.-452 ft. hard lime
452 ft.-454 ft. shale
454 ft.-459 ft. lime
459 ft.-468 ft. shale

Set 20 ft. of 7 in. casing. Cemented with 9 sacks

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Cont.

468 ft.-478 ft. lime

478 ft.-505 ft. shale

505 ft.-595 ft. TD shale and sand

CPS @ 505,508,511,514,517,520,522,525,528,531,534,537,540,543,546,549 and 553 ft.

Long-string 06/09/09. - 590 ft. of 2 7/8 tubing. Cemented with 70 sacks.

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Skyy Drilling , L.L.C.
800 W. 47th St. , Suite # 709
Kansas City , Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

June 16 , 2009

Company: Enerjex Kansas , Inc.
27 Corporate Woods , Suite #350
10975 Grandview Dr.
Overland Park , Kansas 66210

Lease: Brownrigg - Well #37
County: Linn
Spud Date:06/05/09
Spot: NE-SE-SE Sec.# 30 Twp 20 S.R. 22 East
API: 15-107-24044-00-00

- 06/05/09 Built location. Dug drilling pits. Moved Rig #2 to well # 37. Rigged up. Pumped water. Spud surface hole @ 12:00 pm. Drilled from 0 ft. to 21 ft. TD. At TD (21 ft.) circulated hole clean. Tripped out bit. Rigged and ran 20 ft. of 7 in. casing. Cemented with 9 sacks of Portland. Cementing complete @ 5:20 pm.
- 06/06/09 Started up. Tripped in hole with 5 7/8 PDC bit. Drilled from 21 ft. to 215 ft. At 215 ft. circulated hole clean. Pulled one stand and shut down @ 5:00 pm.
- 06/08/09 Started up. Tripped back in hole. Drilling @ 9:20 am. Drilled from 215 ft. to 595 ft. (TD) CFS @ 505 ft. to 553 ft. every 3 ft. TD hole @ 595 ft. At TD (595 FT.) circulated hole clean. L.D.D.P. and collars. Rigged to run 2 7/8 tubing.
- 06/09/09 Started up. Ran 590 ft. of 2 7/8 tubing. Hung on casing clamp. Circulated tubing for 20 minutes. Cemented with 70 sacks. Started rig down. Job complete.

Well cost:	\$ 4,800.00
4 hours of dozer time =	<u>\$ 400.00</u>
	\$ 5,200.00

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