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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Regency
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Best Well Service
License: NA
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry X Workover
 Oil SWD SLOW Temp. Abd.
 X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name: Glenn A-2

Original Comp. Date: 10/06/94 Original Total Depth: 5375
~~Deepening~~ ~~Re-perf.~~ ~~Conv. To Enhr./SWD~~
 X Plug Back 4490 Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
10/27/04 12/03/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21282-0001
County: Morton
 - NW - NW - NE Sec 1 Twp. 33 S. R. 43W
330 feet from S (N) (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Glenn A Well #: 2
Field Name: North Winter Marmaton
Producing Formation: Kansas City
Elevation: Ground: 3563 Kelly Bushing: 3575
Total Depth: 5375 Plug Back Total Depth: 4490
Amount of Surface Pipe Set and Cemented at 1392 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

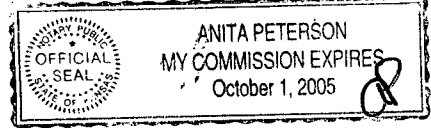
Drilling Fluid Management Plan *ACT 1 DFW 12-21-04 1/19/10*
WO-Dia
(Data must be collected from the Reserve Pit)
~~Chloride content~~ ~~ppm~~ ~~Fluid volume~~ ~~bbbls~~
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp, S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date December 15, 2004
Subscribed and sworn to before me this 15 day of December
04
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2005

KCC Office Use Only
Yes Letter of Confidentiality Attached
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



ORIGINAL

Side Two

Operator Name: OXY USA Inc. Lease Name: Glenn A Well #: 2

Sec. 1 Twp. 33 S. R. 43W East West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Log Formation (Top), Depth and Datum
Sample Top Datum

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set(in. O.D.), Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD
Size 2 3/8 Set At 3856 Packer At
Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 12/03/04
Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil BbLS Gas Mcf Water BbLS Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

- Vented Sold Used on Lease
Open Hole Perf. Dually Comp. Commingled
Other (Specify)

Side Three

Operator Name: OXY USA Inc. Lease Name: Glenn A Well #: 2

Sec. 1 Twp. 33 S. R. 43W East West County: Morton

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3680-3682	Acidize - 6 bbls 15% HCL-FE Acid	
6	3720-3722	7 bbls 15% HCL-FE Acid	
6	3773-3775	7.5 bbls 15% HCL-FE Acid	

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