

MAY 18 2007

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
Recompletion of SWD

Operator: License # 5252  
Name: R.P. Nixon Oper., Inc.  
Address: 207 West 12th Street  
City/State/Zip: Hays, KS 67601  
Purchaser: na  
Operator Contact Person: Dan Nixon  
Phone: (785) 628-3834  
Contractor: Name: Express Well Service  
License: 6426  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: R.P. Nixon Oper., Inc.

Well Name: #4 Alfred SWD (Arbuckle disposal)  
Original Comp. Date: Jan. 1984 Original Total Depth: 3560'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. D-23,825  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

3/1/07 NA 5/15/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 24133 051-24133-00-01  
County: Ellis  
SW SW NW SW, qtr Sec. 4 Twp. 14 S. R. 16  East  West  
1130' 1510' 1521' feet from (S) (circle one) Line of Section  
280' 5000' 520' feet from (E) (circle one) Line of Section  
GPS-KCC-Dlg  
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW  
Lease Name: Alfred Well #: 4 SWD  
Field Name: Victoria North

Producing Formation: NA - Cedar Hills disposal  
Elevation: Ground: 1903' GL Kelly Bushing: 1910' KB  
Total Depth: 3560' Plug Back Total Depth: 1030' w/CIBP  
Amount of Surface Pipe Set and Cemented at 213' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1221' w/300 sx - circulated Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume NA bbls  
Dewatering method used NA  
Location of fluid disposal if hauled offsite:  
Operator Name: NA  
Lease Name: NA License No.: NA  
Quarter NA Sec. NA Twp. NA S. R. NA  East  West  
County: NA Docket No.: NA

WO-Dlg-1/19/10

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 5/15/07  
Subscribed and sworn to before me this 15 day of May,  
20 07.  
Notary Public: [Signature]  
Date Commission Expires: 3-12-2009



**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
COPIES TO UIC

Operator Name: R.P. Nixon Oper., Inc. Lease Name: Alfred Well #: 4 SWD  
 Sec. 4 Twp. 14 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray CCL log, Bond Log (Perf Tech)</b> (already submitted to Wichita KCC)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhy</td> <td>1014'</td> <td>+896</td> </tr> <tr> <td>Heebner</td> <td>3122'</td> <td>-1212</td> </tr> <tr> <td>Toronto</td> <td>3140'</td> <td>-1230</td> </tr> <tr> <td>L/KC</td> <td>3169'</td> <td>-1259</td> </tr> <tr> <td>Base KC (sample)</td> <td>3406'</td> <td>-1496</td> </tr> <tr> <td>Arbuckle (sample)</td> <td>3430'</td> <td>-1520</td> </tr> <tr> <td>RTD</td> <td>3560'</td> <td>-1650</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhy	1014'	+896	Heebner	3122'	-1212	Toronto	3140'	-1230	L/KC	3169'	-1259	Base KC (sample)	3406'	-1496	Arbuckle (sample)	3430'	-1520	RTD	3560'	-1650
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		213'	60/40 Pozmix	135	
Production	7 7/8"	4 1/2" parted @ 3255'	9.5	3470'	common	100	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose: <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom DV @ 1221'	Type of Cement	#Sacks Used 300

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
 Type and Percent Additives  
**MAY 18 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Arbuckle open hole disposal zone (original completion)		
1	541'-571' (Cedar Hills)	no acid	1030'
	CIBP @ 3342' casing parted @ 3255'		
	CIBP @ 3090'		
	CIBP @ 1030' w/5 sx cement on top		

<b>TUBING RECORD</b> Size <u>2 3/8" duolined</u> Set At <u>532'</u> Packer At <u>AD-1 coated @ 534'</u> Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. with approval, <u>May 21st, 2007</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>converted from Arbuckle to Cedar Hills disposal</u>
Estimated Production Per 24 Hours Oil <u>NA</u> Bbls. Gas <u>NA</u> Mcf Water <u>NA</u> Bbls. Gas-Oil Ratio _____ Gravity _____	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Cedar Hills disposal

Production Interval \_\_\_\_\_