

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32781

Name: ROBERTS RESOURCES INC.

Address 1: 2020 N. Tyler, Suite 106

Address 2: _____

City: Wichita, State: KS Zip: 67212 + _____

Contact Person: Kent Roberts

Phone: (316) 721-2817

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: Kent Roberts

Purchaser: Oil / NCRA Gas / Oneok

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
- Oil _____ SWD _____ SLOW
- Gas _____ ENHR _____ SIGW
- _____ CM (Coal Bed Methane) _____ Temp. Abd.
- _____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

8-25-09 9-6-09 10-23-09
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 007-23445-00-00

Spot Description: _____

_____ NW SE SE Sec. 28 Twp. 31 S. R. 13 East West

2310 990 Feet from North / South Line of Section

2310 990 Feet from East / West Line of Section

Footages Calculated from KCC-Dlg Nearest Outside Section Corner:

NE NW SE SW

County: Barber

Lease Name: Thom "A" Well #: 1-28

Field Name: Brooks

Producing Formation: Douglas Sand

Elevation: Ground: 1546 Kelly Bushing: 1559

Total Depth: 4562 Plug Back Total Depth: 4547

Amount of Surface Pipe Set and Cemented at: 272 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ ^{sq. cmt.} AHT-Dlg-1/19/10

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Haul off

Location of fluid disposal if hauled offsite: _____

Operator Name: Roberts Resources, Inc.

Lease Name: Larson C #1-4 License No.: 32781

Quarter NE Sec. 4 Twp. 32 S. R. 13 East West

County: Barber Docket No.: D-30143

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts

Title: President Date: 1/13/2010

Subscribed and sworn to before me this 13th day of January

20 10

Notary Public: Susan L. Baughn

Date: 1/13, 2012

My Appt. Exp. _____

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

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Operator Name: **ROBERTS RESOURCES INC.** Lease Name: **Thom "A"** Well #: **1-28**
 Sec. **28** Twp. **31** S. R. **13** East West County: **Barber**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Onaga Shale	2600 -1041
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3530 -1971
List All E. Logs Run:		Lansing	3720 -2161
CNL/CDL, DIL, MEL, CBL		Mississippi	4228 -2669
		Kinderhook	4404 -2845
		Viola	4486 -2927
		TD	4562 -3003

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		72'	common	8 yds	
Surface	14-3/4"	10 3/4"		272	common	250	2%cc/1/4# cellflake
Production	7-7/8"	4 1/2"	10.5	4547	AA-2	350	10 % salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	4490-4496 CIBP @ 4400	750 gal MCA / 2500 gal NE/FE	
4	3587-3591	750 gal MIRA	

TUBING RECORD: Size: 2 3/8" Set At: 3630 Packer At: none		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 10/23/2009		Producing Method: <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf 100	Water Bbls. 87
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 3587-3591
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TREATMENT REPORT

Customer <i>Roberts Resources</i>	Lease No.	Date <i>9-7-09</i>
Lease <i>Thoma A</i>	Well # <i>1-28</i>	
Field Order # <i>178618</i>	Station <i>Pratt</i>	Casing <i>4 1/2 105</i>
		Depth <i>4561</i>
Type Job <i>CNW-4 1/2 L.S.</i>	Formation	County <i>Barber</i>
		State <i>KS</i>
		Legal Description <i>28-31-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size # <i>4 1/2 105</i>	Tubing Size	Shots/Ft	Comment <i>350s</i>	Acid- <i>AA2 1.37 gal</i>	RATE	PRESS	ISIP	
Depth <i>4561</i>	Depth	From	To <i>255</i>	Pre Pad <i>12.5 #/gal</i>	Max		5 Min.	
Volume <i>33.51</i>	Volume	From	To <i>325</i>	Pad <i>15.3 #/gal</i>	Min		10 Min.	
Max Press	Max Press	From	To <i>505</i>	Frac <i>KA/MH</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4551</i>	Packer Depth	From	To	Flush <i>723 bbl</i>	Gas Volume		Total Load	

Customer Representative <i>Kent Roberts</i>	Station Manager <i>Dave Scott</i>	Treater <i>Steve Orlando</i>
Service Units <i>27283 19842 19889</i>	<i>11831 11862</i>	
Driver Names <i>Orlando Roush</i>	<i>m. mc brown</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:00 AM</i>					<i>On location Safety meeting</i>
					<i>Run 107 Jt's 10.5 # casing</i>
					<i>Centralizer 2-5-8-11-14-17-20-23-26-29</i>
					<i>32-35 Basket 5-20</i>
					<i>Casing on bottom</i>
					<i>Hookup for casing Break Circ w/Key</i>
<i>11:30</i>	<i>200</i>		<i>10</i>	<i>5</i>	<i>Mix 25 sbs AA2 @ 12.5 ppz Rotate casing</i>
<i>11:32</i>	<i>250</i>		<i>79</i>	<i>5</i>	<i>Mix 325 sbs AA2 @ 15.3 ppz</i>
					<i>Shut Down (Clear Pump + Line)</i>
					<i>Release plug</i>
<i>12:01</i>	<i>0</i>		<i>0</i>	<i>6</i>	<i>Start H2O Displacement</i>
<i>12:03</i>	<i>200</i>		<i>15</i>	<i>5</i>	<i>lift pressure</i>
<i>12:12</i>	<i>800</i>		<i>62</i>	<i>4</i>	<i>slow rate - stop rotation</i>
<i>12:15 PM</i>	<i>1500</i>		<i>72-3</i>	<i>3</i>	<i>Plug Down - Held</i>
					<i>50% on plate</i>
					<i>Thank, St. KCC WICHITA</i>
			<i>7/5</i>		<i>Mix 50 sbs 62/10 ppz KA/MH</i>

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TREATMENT REPORT

Customer <i>Roberts Resources</i>	Lease No.	Date <i>08-27-09</i>
Lease <i>THOM</i>	Well # <i>A-1-28</i>	
Field Order # <i>0342</i>	Station <i>PRATT</i>	Casing <i>10 3/4</i>
		Depth <i>274</i>
Type Job <i>CNW @ 10 3/4 subsea</i>	Formation	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>28-31-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>10 3/4</i>							5 Min.
Depth <i>274</i>	Depth	From	To	Pre Pad	Max		10 Min.
Volume <i>25</i>	Volume	From	To	Pad	Min		15 Min.
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		Annulus Pressure
Well Connection <i>SW99</i>	Annulus Vol.	From	To		HHP Used		Total Load
Plug Depth <i>257</i>	Packer Depth	From	To	Flush	Gas Volume		

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
Service Units <i>19867 19959 20920 19832 21015</i>		
Driver Names <i>Sullivan Shiekh Lachance</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2330</i>					<i>on loc. Safety meeting</i>
					<i>Run 7 STS 10 3/4 35.75 lb csf</i>
<i>0330</i>					<i>CASING ON BOTTOM</i>
<i>0335</i>					<i>HOOK UP TO CIRCULAR CSF</i>
<i>0345</i>	<i>100</i>		<i>5</i>	<i>11.5</i>	<i>Start H²O SPACER</i>
			<i>42</i>		<i>MIX 150 SK A-Series LITE</i>
			<i>22</i>		<i>MIX 100 SK COMMON</i>
					<i>Start down @ Release Pkg</i>
<i>0404</i>				<i>4.5</i>	<i>Start Disp.</i>
<i>0410</i>	<i>250</i>		<i>25</i>		<i>plug down</i>
					<i>annulus 13 PBL cut to pit</i>
					<i>job complete</i>
					<i>Thank you</i>

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