

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, KS 67202  
Purchaser: None  
Operator Contact Person: Alan L. DeGood  
Phone: (316) (316) 263-5785  
Contractor: Name: W W Drilling  
License: 33575  
Wellsite Geologist: David Goldak

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. To Enhr/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
Spud Date or Recompletion Date: 12/27/09 Date Reached TD: 12/2/09 Completion Date or Recompletion Date: 12/2/09

API NO. 15 - 15-163-23828-0000  
County: Rooks  
SW - NE - NE Sec. 10 Twp. 8 S. R. 18 East  West   
940 FNL feet from S / N (circle one) Line of Section  
890 FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
Lease Name: Maddy Well #: 1-10  
Field Name: Wildcat

Producing Formation: Arbuckle - Target Formation  
Elevation: Ground: 1917 Kelly Bushing: 1922  
Total Depth: 3485 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 8 5/8" 23# @ 26 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+ A H II NR  
(Data must be collected from the Reserve Pit) 1-13-10  
Chloride content 39,000 ppm Fluid volume 1,000 bbls  
Dewatering method used Natural Backfill and evaporation.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood  
Title: Alan L. DeGood, President Date: 12/15/09  
Subscribed and sworn to before me this 15th day of December 2009  
Notary Public: Melinda S. Wooten  
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologists Report Received  
 UIC Distribution

MELINDA S. WOOTEN  
Notary Public - State of Kansas  
My Appl. Expires 3-12-12

Operator Name: American Energies Corporation Lease Name: Maddy Well: 1-10  
 Sec. 10 Twp. 8 S. R. 18W   West County: Rooks

**INSTRUCTIONS:** Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

*Handwritten signature and date: 12/22/09*

Drill Stem Tests Taken Yes No  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run Yes No  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:  
 Dual Induction  
 Compensated Density/Neutron

Log Formation (Top), Depth and Datum  Sample Datum  
 Name Top  
 See attached Drilling Report

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DEC 22 2009

CONSERVATION DIVISION WICHITA, KS							
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	262'	Common	165	2% gel, 3% CC
Production	None						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	None			<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
None	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other Specify \_\_\_\_\_



# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Invoice Number: 120796  
 Invoice Date: Dec 2, 2009  
 Page: 1

Voice: (785) 483-3887  
 Fax: (785) 483-5566

<b>Bill To:</b>
American Energies Corp. 155 N. Market Ste. #710 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Am Eng	Maddy #1-10	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Russell	Dec 2, 2009	1/1/10

Quantity	Item	Description	Unit Price	Amount
138.00	MAT	Class A Common	13.50	1,863.00
92.00	MAT	Pozmix	7.55	694.60
8.00	MAT	Gel	20.25	162.00
57.00	MAT	Flo Seal	2.45	139.65
230.00	SER	Handling	2.25	517.50
30.00	SER	Mileage 230 sx @ .10 per sk per mi	23.00	690.00
1.00	SER	Rotary Plug	991.00	991.00
30.00	SER	Pump Truck Mileage	7.00	210.00

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 DEC 22 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

Post-it* Fax Note	7671	Date	12-15-09	# of pages	4
To	Munday	From	Jeddy		
Co./Dept.		Co.			
Phone #		Phone #			
Fax #	316-263-1851	Fax #			

Subtotal	5,267.75
Sales Tax	279.19
Total Invoice Amount	5,546.94
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,546.94</b>

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1316.98 <sup>25</sup>

ONLY IF PAID ON OR BEFORE

Dec 2, 2009



# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

Invoice Number: 120768  
 Invoice Date: Nov 28, 2009  
 Page: 1

**Bill To:**  
 American Energies Corp.  
 155 N. Market Ste. #710  
 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Am Eng	Maddy #1-10	10% 25, Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Nov 28, 2009	12/28/09

Quantity	Item	Description	Unit Price	Amount
100.00	MAT	Class A Common	13.50	1,350.00
65.00	MAT	Pozmix	7.55	490.75
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
111.00	SER	Handling	2.25	250.00
1.00	SER	Handling Mileage	250.00	250.00
1.00	SER	Surface	991.00	991.00
30.00	SER	Pump Truck Mileage	7.00	210.00

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CONSERVATION DIVISION  
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF  
 \$ 908.25 <sup>25</sup>  
 ONLY IF PAID ON OR BEFORE  
 Dec 23 2009

Subtotal	3,860.00
Sales Tax	114.43
Total Invoice Amount	3,974.43
Payment/Credit Applied	
<b>TOTAL</b>	<b>3,974.43</b>

# ALLIED CEMENTING CO., LLC. 33664

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, KS

DATE <u>11-28-09</u>	SEC. <u>10</u>	TWP. <u>8</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>12:45am</u>	JOB FINISH <u>1:15am</u>
LEASE <u>Maddy</u>	WELL # <u>1-10</u>	LOCATION <u>Plainville KS North to N Rd</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2 West North Side</u>				

CONTRACTOR W/W-Drilling Rig #8  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 262'  
 CASING SIZE 8 5/8 23" DEPTH 262'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 15.73

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 1165 60/40 31.00 2% Gel  
 COMMON 100 @ 135<sup>00</sup> 13500<sup>00</sup>  
 POZMIX 15 @ 738 49015<sup>00</sup>  
 GEL 3 @ 2022 6012<sup>00</sup>  
 CHLORIDE 5 @ 5152 25750<sup>00</sup>  
 ASC @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING 168 @ 225 250<sup>00</sup>  
 MILEAGE \_\_\_\_\_  
 TOTAL 265900<sup>00</sup>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts  
 # 417 HELPER Matt  
 BULK TRUCK \_\_\_\_\_  
 # ~~410~~ DRIVER \_\_\_\_\_  
 BULK TRUCK \_\_\_\_\_  
 # 410 DRIVER Shane

REMARKS:

Est. Circulation  
Mix 165 sk Cement  
Displace w/ 15.73 Bbl H<sub>2</sub>O  
Cement Did Circulate!  
Thank You! KANSAS CORPORATION COMMISSION

CHARGE TO: American Energies Corp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE  
 DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE 991<sup>00</sup>  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 30 @ 7<sup>00</sup> 210<sup>00</sup>  
 MA RECEIVED  
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DEC 22 2009  
 TOTAL 1201<sup>00</sup>

CONSERVATION DIVISION  
 WICHITA, KS  
 PLUG & FLOAT EQUIPMENT  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sid Deutscher  
 SIGNATURE Sid Deutscher

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT (Stamp) IF PAID IN 30 DAYS

25%

# ALLIED CEMENTING CO., LLC. 038565

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Rocky

DATE <u>12-2-09</u>	SEC <u>10</u>	TWP <u>8 S</u>	RANGE <u>18 W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00 AM</u>	JOB FINISH <u>9:45 AM</u>
LEASE <u>Maddy</u>	WELL# <u>1-10</u>	LOCATION <u>Placerville N to 7 W</u>	COUNTY <u>Rocky</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one): <u>NEW</u>							

CONTRACTOR <u>Wm Drilling Ry # 8</u>	OWNER
TYPE OF JOB <u>Return Plug</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>3985</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>5 1/2</u>	DEPTH <u>2530</u>
TOOL	DEPTH
PRE-MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG	
PERFS	
DISPLACEMENT	

EQUIPMENT		COMMON <u>138</u>	@ <u>13.50</u>	<u>1863.00</u>
PUMP TRUCK	CEMENTER <u>Shane</u>	POZMEX <u>9.2</u>	@ <u>7.55</u>	<u>694.60</u>
# <u>417</u>	HELPER <u>Craig</u>	GEL <u>8</u>	@ <u>20.25</u>	<u>162.00</u>
BULK TRUCK	DRIVER <u>Wayne</u>	CHLORIDE	@	
# <u>410</u>	DRIVER	ASC	@	
BULK TRUCK		FL <u>57</u>	@ <u>2.45</u>	<u>139.65</u>
#		HANDLING <u>730</u>	@ <u>2.25</u>	<u>1642.50</u>
		MILEAGE <u>187.6</u>	@	<u>692.00</u>
		TOTAL		<u>4997.75</u>

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REMARKS:

3440' 2.50 sks  
1560' 2.50 sks  
215' 100 sks  
310' 40 sks  
140' 160 sks

CONSERVATION DIVISION  
WICHITA, KS

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>99.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>38</u> @ <u>20.00</u> <u>760.00</u>
MANIFOLD	@
TOTAL	<u>1206.00</u>

CHARGE TO: American Feedings  
 STREET  
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	
TOTAL CHARGES	<u>4997.75</u>
DISCOUNT	
TOTAL	<u>4997.75</u>

PRINTED NAME Sid Deutscher  
 SIGNATURE [Signature]

IF PAID IN 30 DAYS



American Energies  
Corporation

155 N. Market, Suite 710, Wichita, KS 67202  
316-263-5785, 316-263-1851 fax

**DRILLING REPORT**  
**Maddy #1-10**

AEC'S LEASE #: 10821177  
LOCATION: 940' FNL & 890' FEL, SW NE NE  
Section 10-T8S-R18W  
COUNTY: Rooks  
API: 15-163-23828-0000  
CONTRACTOR: W W Drilling  
GEOLOGIST: David Goldak

NOTIFY: American Energies Corp.,  
Alan L. DeGood Family Trust,  
Hyde Resources, Inc.  
Dianne Y. DeGood Family Trust  
Buffalo Creek Oil and Gas  
Stump Properties, LP  
Bankoff, LLC

SURFACE CASING: 8 5/8"  
PRODUCTION CASING:  
PROJECTED RTD: 3450'  
G.L.: 1917' K.B.: 1922'  
SPUD DATE:  
COMPLETION DATE:

REFERENCE WELLS:  
#1: Graves #1 Eckart, SE SE SE Section 3-T8S-R18W  
#2: F & M #1 Bird, NW NW NW Section 11-T8S-R18W

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CONSERVATION DIVISION  
WICHITA, KS

	SAMPLE LOG TOPS				ELECTRIC LOG TOPS			
			COMPARISON:				COMPARISON:	
			#1	#2			#1	#2
Anhydrite	1345	+577	-32	-29	1345	+577	-32	-29
Base/Anhydrite	1379	+543	-32	-29	1379	+543	-32	-29
Topeka	2855	-933	-15	-6	2854	-932	-14	-5
Heebner	3064	-1142	-15	-5	3064	-1142	-15	-5
Toronto	3087	-1165	-15	-5	3087	-1165	-15	-5
Lansing	3106	-1184	-15	-5	3107	-1185	-16	-6
Base/KC	3328	-1406	-14	-5	3329	-1407	-15	-6
Arbuckle	3426	-1504	-36	-29	3430	-1508	-40	-33
RTD	3485							
LTD	3486							

11/27/09 MIRT – Spud at 4:30 p.m. Set 6 jts, 255.24', 8 5/8", 23# surface casing at 262', cemented with 165 sx Common, 3% CC, 2% gel. Plug down at 1:15 a.m. Allied Cementing. Cement did circulate.

11/28/09 At 262' and waiting on cement.

11/29/09 At 1910' and drilling ahead.

11/30/09 At 2894' and making pump repair.

12/01/09 At 3166' and coming out of hole after DST #1 3126 – 3166 (Lansing B & C Formations), Times: 30-45-30-30 – recovered 1' mud. IFP: 17-18, ISIP: 54, FFP: 18-18, FSIP: 25, IHP: 1550, FHP 1529.

12/02/09 At 3485' and plugging well. Plugging information as follows: 25 sx @ 1560', 100 sx @ 715', 40 sx @ 310', 10 sx @ 40', 30 sx in the rathole. Total of 230 sx 60/40 poz (4% gel), 1/4# per sx flo-seal. Plug down at 9:45 a.m. Cementing by Allied.

FINAL DRILLING REPORT