KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1 October 2008
Form Must Be Typed

JAN 07 2010

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 - 15-001-29959-00-00
Name: David Wrestler	
Address 1: _1776 Georgia Rd	Spot Description:
Address 2:	Sec. Iwp. 25 S. R. 19 East West
City: Humboldt State: Ks. Zip: 66748 + 1500	165 Feet from North / South Line of Section
Contact Person: David Wrestler	2310 Feet from East / West Line of Section
Phone: (620) 473-2324	Footages Calculated from Nearest Outside Section Corner:
CONTRACTOR: License # 31519	□ NE ☑NW □ SE □ SW
Name: Lone Jack Oil Company	County: ALLEN
Wellsite Geologist: none	Lease Name: Loren Korte Well #: 14 Field Name: Humboldt/ Chanute
Purchaser: coffeyville crude	
Designate Type of Completion:	Producing Formation: Cattleman
New Well Re-Entry Workover	Elevation: Ground: 1023 est. Kelly Bushing:
✓ Oil SWD SIOW	Total Depth: Plug Back Total Depth:
Gas ENHR SIGW	Amount of Surface Pipe Set and Cemented at: 20 Feet
CM (Coal Bed Methane) Temp. Abd.	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other	If yes, show depth set: Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: surface
If Workover/Re-entry: Old Well Info as follows:	feet depth to: 764' w/ 95 sx cmt.
Operator:	Drilling Fluid Management Plan Alt II NCR 1-21-10
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
11/4/2009 11/11/2009 -11/14/09	QuarterSec TwpS. R East West
Spud Date or Date Reached TD (Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with cansas 67202, within 120 days of the spud date, recompletion, workover or copf side two of this form will be held confidential for a period of 12 months if requirelity in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	inversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentity and submitted with this form. ALL CEAUTING TICKETS AND ALL CEA
No requirements of the statutes, rules and regulations promulgated to regulate the complete and correct to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein
Signature: Daniel Walter	V00.075
Ittle: co owner Date: 12-30-2009	KCC Office Use ONLY
Subscribed and sworn to before me this 5 day of January	Letter of Confidentiality Received
010	If Denied, Yes Date:
	Wireline Log Received
lotary Public: Calherine M Freenwood	Geologist Report Received
late Commission Expires: 1-9-2012	UiC Distribution
	RECEIVE

NOTARY PUBLIC - State of Kansas
CATHERINE M. GREENWOOD
My Appt. Exp. 1-9-12

Side Two

Operator Name: Dav				Lea	se Name:	Loren Korte		Well #:14	•
Sec. 1 Twp. 26	S. R. 19	▼ Ea	st West		inty: ALL				
NSTRUCTIONS: Sho ime tool open and clo ecovery, and flow rate surveyed. Attach final	s if gas to surface t	est along							
Orill Stem Tests Taken (Attach Additional S	heets)		Yes 📝 No	· · · · · · · · · · · · · · · · · · ·		og Format	ion (Top), Depth a	and Datum	☑ Sample
Samples Sent to Geolo	gical Survey		Yes ☑ No		Nan	ne eman		Тор	Datum
fores Taken lectric Log Run (Submit Copy)			Yes ☑No Yes ☑No		Call	eman		764	, 776
ist All E. Logs Run:									
drillers log									
***	7. i i i i i i i i i i i i i i i i i i i	Ren	CASING ort all strings set-c				tion ot		
Purpose of String	Size Hole Drilled	S	ize Casing et (In O.D.)	W	eight s. / Ft.	Setting Depth	Type of Cernent	# Sacks Used	Type and Percent Additives
surface	9 7/8	6 1/4				20'	portland	5	Additives
long string	5 5/8	2/78				764	portland	95	
			ADDITIONAL	CEMEN	TING / SQL	JEEZE RECORD)		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Тур	e of Cement	#Saci	ks Used		Type and	Percent Additives	
Shots Per Foot	PERFORATION Specify F	N RECOR	RD - Bridge Plugs Each Interval Perfo	Set/Type)		icture, Shot, Cemen) Depth
								3.00,03.00	Бери
`							 		
UBING RECORD:	Size:	Set At:	MI COLOR	Packer a	At:	Liner Run:	Yes ∕ ✓ No		
ate of First, Resumed Pro	oduction, SWD or Enh		Producing Metho		Flowing	✓ Pumpir			(Explain)
stimated Production Per 24 Hours	Oil B	ds.	Gas M	cf	Wate			Gas-Oil Ratio	Gravity 32
DISPOSITION Vented Sold (If vented, Submit	Used on Lease	1 =		THOD O	F COMPLE		nmingled	PRODUCTION	**************************************

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JAN 0 7 2010

Lone Jack Oil Company Blue Mound, KS 1-913-756-2307 1-620-363-0492

Lease: <u>Loren Ko</u>	rte_ Operator: I	David Wrestler,	General Partne	<u>ership</u> API # <u>15-001-2</u>	<u>9959-00-00</u>	_
Contractor: Lone Ja	ack Oil Company	Date Started:	11/4/09	Date Completed:	11/11/09	
Total Depth:	782 feet	Well #	<u>14</u>	Hole Size:	<u>5 5/8</u>	
Surface Pipe:	20' 6 1/4	Surface Bit:	9 7/8	Sacks of Cement:	5	
Depth of Seat Nipp	le:	Ra	g Packer At:			
Length and Size of	Casing:	<u>764</u>	<u>'- 2 7/8</u>	Sacks of Cement:	95	_
Legal Description:	N2 NE NE N	<u>W_Sec: _1_</u>	Twp: <u>26</u>	Range: 19 County:	Allen	_

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
2	2	Top Soil			
12	14	Lime			
20	34	Shale			·
7	_41	Lime			artinate and a financial f
58	99	Shale			ü
82	181	Lime			
10	191	Shale			
63	254	Lime			
185	439	Shale	•		
24	463	Lime			
56	519	Shale			
3	522	Lime			
3	525	Shale			
30	555	Lime			
37	592	Shale			
14	606	Lime			
1	607	Shale			
2	609	Lime			
7	616	Shale			·
4	620	Lime			
91	711	Shale			
3	714	Lime			
49	763	Shale			
1	764	Oil Sand (Shaley)			
11	775	Oil Sand (Good Bleed)			
1	776	Sandy Shale			
6	782	Shale			
	782	TD			
					·
					RECEIVED
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JAN 0 7 2010

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

> SOLUTION CPOO!

CASH CHETOMER

Payless Concrete Products, Inc.

CONDITIONS

Concette to be delivered to the nearest accessible point over passable road, under truck 6 wm power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidovable, roadways, driveways, buildings, trees, strubbery, etc. which are at oustoner's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks (anger. This concrete contains correct water contents for strength est a saded at oustomer's request.

NOTICE TO OWNER
Failure of this contractor to pay those cersons supplying material or samces to Concrete to be delivered to the nearest accessible point over passable road.

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the sling of a mechanic's ten on the properly which is the subject of this contract.

SHIP FOR

Lavid Birde Wrestiefe LTYS CEUMALA ROCHUMB. GC748 MELANISSOO 8 419MONT

	Section 1997 and 199	1. 人类性的 1. · · · · · · · · · · · · · · · · · ·		2000年11日 · 1000年11日 · 10000年11日 · 10000年11日	A CONTRACTOR OF THE PROPERTY O	t a trepandente in explicate and const	Company of the Compan
TIME	FORMULA	LOAD SIZE	- YARDS ORDERED 🛬	State of	DRIVER/TRUCK		PLANT/TRANSACTION #
7.5	-			72 GAL	PT BT	% AIR	
10/05:38a	WELL :	4.75 yr	9.50 yd	0.00	34	0.00	
DATE		LOAD#	YARDS DEL	₹*BATCH#	WATER TRIM	SLUMP :	TICKET NUMBER
	o Date	- F	9.50 yd +	a CC			17 - 1
11-11-09	oday		9.50 ya	4 41877		4.00 in	25741

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portland Cement: Wear Rubber Boots and Gloves, PROLONGED CONTACT MAY:
CAUSE BURNS, Avoid Contact With Eyes and Prolonged Contact With Skin, in Case of
Contact With Skin or Eyes, Flush Thoroughly With Water, it Irritation Persists, Ger Medical
Attention, KEEP CHILDREN AWAY:

CONCRETE IS a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys fees, incurred in collecting

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE; Dear Customer-The other of this truck in presenting this PRELEASE to you for your signature is of the opinion that the size and veligit of his truck, may possibly cause damage to the premises endor-adjacent properly II places the material in this lead where you desire. It it is not wish to help you in every way that wolcan, but in order to do that the directs requesting when you sign this RELEASE releving-him and it is supplier from any responsibility from any campe that may occur to the premises and/or adjacent propay, makings, sciences, activeway, curbs, etc., by the delivery of this material, and that you has object to help him remove muld from the wheep of the vehicle so that he will not little: he public street. Further, as additional consideration, the undersigned agrees to indemnity and both framiless the driver of this fruck and this supplier for any and at damage to the premises and/or stagener property which may be claimed by signed to have to have and/or educemi property which may be claimed by envone to have arisin out of delivery of this order.

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

GAL X

WEIGHMASTER ...

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

EXTENDED PRICE UNIT PRICE DESCRIPTION **OUANTITY** CODE

WELL: (10 SACHS PER UN UFL 4.75

9,50

76.00

361,00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	Law to the Control of
			1 JOB NOT READY S TRUCK BROKE DOWN 2 SLOW POUR OR PUMP 5 7 ACCIDENT 3 TRUCK AHEAD ON JOB 6 OTTATION	T	bTotal \$ 361.00 n = 6.300 ES.74
LEFT PLANT	* # ARRIVED JOB **	START UNLOADING	4. CONTRACTOR BROKE DOWN 多 9 OTHER 5. ADDED WATER	I IIIIL DOL	tal 9 383,74
1,5 754 14	7. 7. J. 4. (735 ° 14 €	i i i] · · · · · · · · · · · · · · · · · · ·	dor 1 872.79
		\$5-36 A.S. A.A.	1		ADDITIONAL CHARGE 1
TOTAL ROUND TRIP	TOTAL AT JOB 🖟	UNLOADING TIME		DELAYTIME	ADDITIONAL CHARGE 2
			Section 2		
	*	t (State of the second		GRAND TOTAL 🕨

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802 N. Industrial Rd. P.O. Box 664 Payless Concrete Products, Inc. Iola, Kansas 66749 Phone: (620) 365-5588 SC Dan CADOL MRE/2A CASH COSTONER ugvan a nom uetstlen . 1776.GEORGIALIO., FINE, -15740 DECTO: THOS THUMAN FORMULA . YARDS ORDERED DRIVER/TRUCK PLANT/TRANSACTION # % AIR 09:54:444 9.50 yd 0.00 0.00 YARDS DEL ** BATCH# WATER TRIM TICKET NUMBER 4.75 vd 4,00 in 25740 -WARNING PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE) Excessive Water is Detrimental to Concrete Performance IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY
CAUSE BURNS. Avoid Contact With Eyes and Protonged Contact With Skin In Case of
Contact With Skin or Eyes. Fulsh Thoroughty With Water II Intitation Persists, Get Medical
Alterntion. KEEP CHILDREN AWAY. H₂0 Added By Request/Authorized By ONCRETE is a PERISHABLE COMMONTY and BECOMES the PROPERTY of the PURCHASER LEAVING the PLANT, ANY CHAINGES OR CARDELLATION of ORIGINAL INSTRUCTIONS MUTELEPHONED to the OFFICE BEFORE LOADING STARTS. A \$25 Service Charge and Loss of the Cash Discount will be confected on all Returned Checks Excess Delay Time Charged @ \$5014R. QUANTITY DESCRIPTION UNIT PRICE EXTENDED PRICE WELL TRIE STOKE PER LINETTI 76.00 361.00 2.00 JANCAING CHANGE 100.00 RETURNED TO PLANT FINISH UNLOADING DELAY EXPLANATION/CYLINDER TEST TAKEN TIME ALLOWED Wiotal 🕈 JOB NOT READY SLOW POUR OR PUMP TRUCK BROKE DOWN TRUCK AHEAD ON JOB CONTRACTOR BROKE DOWN ADDED WATER ia n 6. 300 29.04 LEFT PLANT ARRIVED JOB START UNLOADING tel 🛊 490.04 TIME DUE 490.04 ADDITIONAL CHARGE 1 TOTAL ROUND TRIP TOTAL AT JOB * UNLOADING TIME DELAY TIME ADDITIONAL CHARGE 2 GRAND TOTAL