The state of the s			La			-
STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building	WELL PLUGGING RECOR K.A.R82-3-117					ing Completed mber, 1954
Wichita, Kansas 67202		•	LEASE N	IAME	DeYo	oung "A"
	TYPE OR PRINT	<b></b>	WELL NU	MBER _		#4.
	NOTICE: Fill out comple and return to Cons. office within 30 day	Div.	4290	Ft.	from S	Section Line
			330	_ F+.	from E	Section Line
LEASE OPERATOR John O. Farme	er, Inc.	·	SEC. 11	_TWP	10S RGE	
ADDRESS P.O. Box 352	, Russell, KS 67665		COUNTY		Graha	ım
PHONE#(913) 483-3144 OPERA	TORS LICENSE NO. 5135		Date We	II Cor	npleted	9-20-54
Character of Well Oil	·		Pluggin	g Comr	nenced	12:30 P.M. 5-17-88
(OII, Gas, D&A, SWD, Input, Wa	ter Supply Well)					1:45 P.M. 5-17-88
The plugging proposal was appr	oved on May 12;	1988				(date)
by	Dennis Hamel	: <del>⊈'</del>				
Is ACO-1 filed? No If						3 Nume / 1
Producing Formation Arbuck				om 38	41'	20/11
Show depth and thickness of al				<u></u>		3041
OIL, GAS OR WATER RECORDS			NG RECO	**************************************	CORPORAT	EIVED ON COMMISSION
Formation Content					3 (3//) 2 > 3	COMPAN
Arbuckle 0il	From To Size 3838' 41' 8-5/8	3" ]	† in 159'	Pulle	Misut M	1988 ION
			3839	COM	-0	198 <sub>0</sub>
Describe in detail the manner in placed and the method or method		<del> </del>	``	Wich	VATION	
					Mar Kapony	Slow
Jescribe in detail the manner	in which the well was plu	gged,	Indicat	ing wh	ere the	mud fluid v
placed and the method or method were used, state the charact	343 4394 III IIIII BAUCINA I	וו וחדה	THA NA	16 10	^^~~~	
	sing @ 400# maximum press	ure.	, trom Mixed 2º	teet . dka	Coment	feet each se
then mixed 4 sks. h	nulls w/150 sks. cement a	ınd shu	t in a 1	50#		
Down annulus (8-5/8	B' casing) @ 200# maximu	m pres	sure. N	lixed	75 sks.	
cement and shut in	@ 100#. The casing was	perfor	ated 3 s	hots (		
	lption is necessary, use	:				cementing.
Name of Plugging Contractor			1	lcens	e No	5135
	P.O. Box 352, Russell, K	S 676	65	<del></del>		
STATE OF Kansas	COUNTY OF Rus	sell		_,ss.		
John O. Farmer I	II	XXXXXX	XXXXXXXXX	XXXXX	XXXXXXX	(Operator)
bove-described well, being fi	FST GUIV SWORD OR OATH	cave.	Tha+ 1 b	and be		
tatements, and matters herein he same are true and correct,	CONTAINED AND THE LOD OF	the a	bove-des	cribe	d well,	as filed th
	(Signat	ure)	HED.	FILL	mend	<b>4</b>
	(Addres	s) <u>(</u> P	.0. Box	352, I	Russell	KS 67665
SUBSCRIBED AND	SWORN TO before me this	26t1	1 day o	f	May	,1988

January 27,

MOTARY PUBLIC - State of Kanses

MARGARET A SCHIRTE

My-Appl (Esp. Lon Eng.)

Margaret A. Schulte

Notary Public

DDRESS	Suagall,	AG.

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry,

	64	, O Acre	es		·	Greet	han		7	1		w.		27	Formation	Top	Bottom	Formation	Тор	Bottom
	<del>,</del>	N	<del></del>		COUNTY			SE	72 PY Ch	477	30 7 200		RGE	No.						
				_  °	COMPAN	Y OP	ERATIN	(C)	PORTOR.	7 7	ie Ibi	re train	- <b>64</b>	AT SAME		l	٠.	STATE CORPORATION COMMISSION  S  S  S  S  S  S  S  S  S  S  S  S  S		
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				F	COMPANY OPERATING  OFFICE ADDRESS  FARM NAME  DRILLING STARTED  19  DRILLING FINISHED  19											025	1500	SS		
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ما	cate v	vell-co	orrectly	_ 0	HARAC	TER OI	WELL	. (Oil,	gas or	dryhol	., 06				Line à shale	2900	2580	SORP SAN	Wichita, Kansas	
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				•			BODUC					-			I, the undersigned, being firs complete according to the records	t duly sv	tom hoon	outh, state that this well record	is true, c	orrect and
cribe	initi	al tes	st: whet	her by	flow th	rough	lubing	or cas	ing or	by pur	ping				complete according to the record	of this	office and	to me best of my knowledge and	1 belief.	
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ount e	ol Oil	Prod	duction_		bbls.	Size o	choke	, il an	γ	مليب	ngth of t	es1		Water			17	Name and title of representati	W the	polity