

STATE OF KANSAS  
STATE CORPORATION COMMISSION

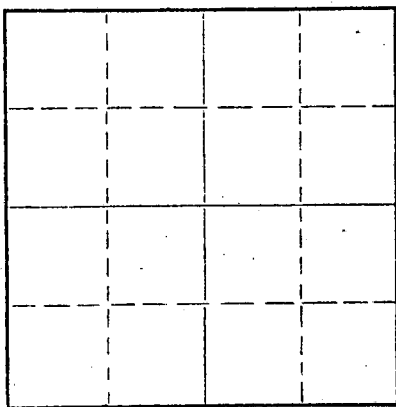
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Graham County, Sec. 11 Twp. 10 Rge. 21 (E) W (W)

Location as "NE/CNW&SW&" or footage from lines NW NE NE  
Lease Owner John O. Farmer, Inc.  
Lease Name DeYoung Well No. 2  
Office Address Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19\_\_\_\_  
Application for plugging filed 19\_\_\_\_  
Application for plugging approved 19\_\_\_\_  
Plugging commenced 9-5-60 19\_\_\_\_  
Plugging completed 9-6-60 19\_\_\_\_  
Reason for abandonment of well or producing formation Depleted.

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well A. D. Fabricius  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3837' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	155'	None
				5-1/2"	3834'	820'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked hole, found top of tubing left in hole @ 1650'. Tubing cemented in bottom, plugged off. Pulled 5 1/2" casing. Mudded hole to 150' set 5' rock bridge to 145', and ran 25 sacks of cement. Mudded to 40', set 5' rock bridge to 35' and ran 10 sacks of cement to base of cellar.

PLUGGING COMPLETE.

RECEIVED  
STATE CORPORATION COMMISSION  
9-15-1960  
SEP 15 1960  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Knight Casing Pulling Company  
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.  
Noel J. Knight (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight  
Chase, Kansas

SUBSCRIBED AND SWORN TO before me this 7th day of September, 1960

Milton J. Volin  
Notary Public.

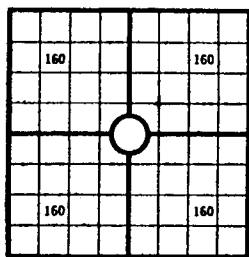
My commission expires May 20, 1964



OPERATOR Jones, Shelburne & Farmer, Inc.

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

ADDRESS Russell, Kansas640 Acres  
N

Locate well correctly

COUNTY Graham, SEC. 11, TWP. 10, RGE. 21COMPANY OPERATING Jones, Shelburne & Farmer, Inc.OFFICE ADDRESS Russell, KansasDRILLING STARTED 5/1, 1954 DRILLING FINISHED 5/16 1954

DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_

WELL LOCATED NW  $\frac{1}{4}$  NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ , North of South

Line and \_\_\_\_\_ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 2269 GROUND, \_\_\_\_\_CHARACTER OF WELL (Oil, gas or dryhole) Oil

## OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

## Perforating Record If Any

## Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

## CASING RECORD

Amount Set						Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8				158							
5 1/2				383 1/2							

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

## CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	158'		100						
5 1/2"	383 1/2'		75						

Note: What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

## TOOLS USED

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Type Rig \_\_\_\_\_

## INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water

Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	155			
Sand, Clay, Shale	155	400			
Shale & Sand	400	1125			
Shale	1125	1230			
Sand	1230	1425			
Shale & redbed	1425	1748			
Anhydrite	1748	1783			
Shale & Shells	1783	2180			
Shel & Lime	2180	2290			
Lime & Shale	2290	3030			
Shale	3030	3175			
Shale & Lime	3175	3270			
Lime & Shale	3270	3515			
Shale & Lime	3515	3570			
Lime & Shale	3570	3610			
Lime	3610	3705			
Lime & Shale	3705	3810			
Shale & Lime	3810	3837			
			<u>Tops:</u>		
			Elevation	2271	RB
			Heebner	3492	
			Toronto	3516	
			Lansing	3590	
			B/KC	3755	
			Arbuckle	3824	
			T. D.	3837	

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company \_\_\_\_\_

Subscribed and sworn to before me this 19th day of May, 1954

My Commission expires \_\_\_\_\_

Notary Public.

WELL NO. 2 COUNTY Graham SEC. 11, TWP. 10, RGE. 21 FACE NAME DeYoung