

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

Drilling Completed  
December, 1955

API NUMBER \_\_\_\_\_

LEASE NAME Miller

WELL NUMBER #9

3960 Ft. from S Section Line

3960 Ft. from E Section Line

SEC. 11 TWP. 10S RGE. 21 (XXXXX) (XXXXX)

COUNTY Graham

Date Well Completed 12-17-55

Plugging Commenced 10:30 A.M.  
5-17-88

Plugging Completed 11:45 A.M.  
5-17-88

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR John O. Farmer, Inc.

ADDRESS P.O. Box 352, Russell, KS 67665

PHONE#(913) 483-3144 OPERATORS LICENSE NO. 5135

Character of Well S.W.D.

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on May 12, 1988 (date)

by Dennis Hamel (KCC District Agent's Name).

Is ACO-1 filed? No If not, is well log attached? Yes

Producing Formation Lansing/KC Depth to Top 3675' Bottom 3710' T.D. 4035'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Lansing/KC	Oil	3675'	78'	8-5/8"	168'	-0-
Lansing/KC	Oil	3692'	96'	5-1/2"	3816'	-0-
Lansing/KC	Oil	3712'	16'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.  
Down the 5-1/2" casing @ 500# maximum pressure. Mixed 3 sks. hulls  
w/100 sks. cement. Then mixed 150 sks. cement and shut in @ 200#.  
Annulus circulated cement - shut in @ 200# also.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor John O. Farmer, Inc. License No. 5135

Address P.O. Box 352, Russell, KS 67665

STATE OF Kansas COUNTY OF Russell, ss.

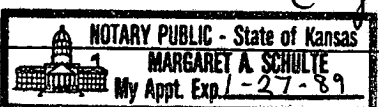
John O. Farmer III (Operator) of above-described well, being first duly RECEIVED says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) John O. Farmer III  
Address) P.O. Box 352, Russell, KS 67665

SUBSCRIBED AND SWORN TO CONSERVATION DIVISION this 26th day of May, 19 88  
Wichita, Kansas

Margaret A. Schulte  
Notary Public

My Commission Expires:

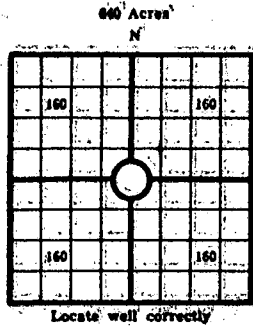


Margaret A. Schulte

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through; contents of sand; whether dry, water, oil or gas:

WELL NO. 9 COUNTY GFG/CHC SEC. 11 TWP. 10 RGE. 21 FARM NAME MILLER



COUNTY Graham SEC. 11 TWP. 10 RGE. 21  
 COMPANY OPERATING Jones, Shelburne & Farmer, Inc.  
 OFFICE ADDRESS Russell, Kansas  
 FARM NAME MILLER WELL NO. 9  
 DRILLING STARTED 12-8-55 DRILLING FINISHED 12-17-55  
 DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_  
 WELL LOCATED C 1/4 NW 1/4 \_\_\_\_\_ North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 2276 GROUND 2267  
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled			Packer Record		
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
5/8				168							
1/2				3816							

liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5/8	168		150						
1/2	3816								

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set, and results obtained.

TOOLS USED

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet. Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Type Rig \_\_\_\_\_

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	166			
Shale & shells	166	1250			
Sand & shale	1250	1480			
Shale & Red beds	1480	1625			
Redbed & shale	1625	1770			
Anhydrite	1770	1810			
Shale	1810	2210			
Shale, shells, & Redbeds	2210	2325			
Shale & lime	2325	2420			
Lime & shale	2420	2640			
Shale & lime	2640	2725			
Lime & shale	2725	2925			
Shale & lime	2925	3110			
Shale & shells	3110	3205			
Shale & lime	3205	3417			
Lime & shale	3417	3470			
Shale & lime	3470	3540			
Lime & shale	3540	3596			
Lime	3596	3707			
Lime & shale	3707	3818			
T.D.		3818			

TOPS:

Elevation	RB	2273
Anhydrite		1770
Heebner		3478
Toronto		3500
Lansing		3517
Base/KC		3742
Conglomerate		3792
Arbuckle		3815
5-1/2" set @		3816
T.D.		3818

RECEIVED  
STATE CORPORATION COMMISSION

MAY 27 1988

5-27-1988  
CONSERVATION DIVISION  
Wichita, Kansas

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John Farmer Vice-Pres.  
Name and title of representative of company

Subscribed and sworn to before me this 21st day of December, 1955  
 My Commission expires 10-11-58  
Lucille D. Smith  
 Notary Public