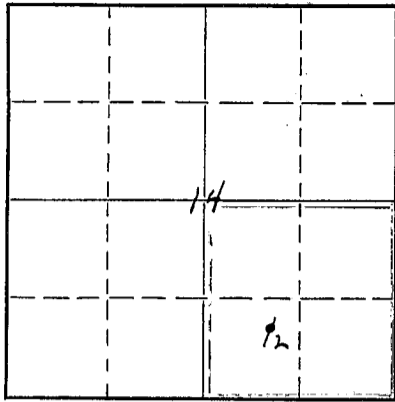


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Flat

Graham County. Sec. 14 Twp. 10S Rge. (E) 21 (W)

Location as "NE/CNW 1/4 SW 1/4" or footage from lines NE/4 SW/4 SE/4

Lease Owner Skelly Oil Company

Lease Name C. R. Acheson Well No. 2

Office Address Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed August 25, 19 50

Application for plugging filed August 25, 19 50

Application for plugging approved August 26, 19 50

Plugging commenced August 25, 19 50

Plugging completed August 25, 19 50

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough

Producing formation -- Depth to top Bottom Total Depth of Well 3857' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	OD Size	Put In	Pulled Out
Arbuckle Lime	Dry	3833'	3857'	8-5/8"	323' 0"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

25 sacks of cement 3857' to 3776'
Mud laden fluid 3776' to 326'
25 sacks of cement 326' to 244'
Mud laden fluid 244' to 86'
25 sacks of cement 86' to 6'
Surface soil 6' to 0'

RECEIVED
9-2-1950
SEP 2 X 1950

(If additional description is necessary, use BACK of this sheet)

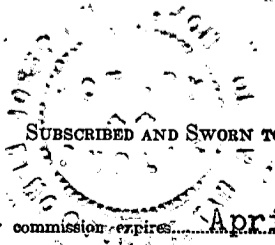
Correspondence regarding this well should be addressed to Skelly Oil Company
Address Box 391 Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Reno
H. E. Wamsley (employee of owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Box 391, Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 1st day of September, 19 50



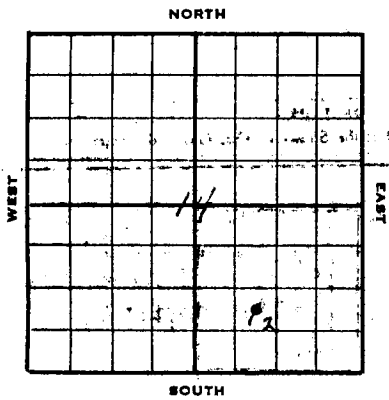
Josephine L. Johnson Notary Public

My commission expires April 7, 1951

PLUGGING
FILE SEC 14 T 10 R 2W
BOOK PAGE 23 LINE 36

15-065-02598-00-00

SKELLY OIL COMPANY



Well Record

Lease Name and No. **C. B. Acheson #35525** Well No. **3** Elev. **2203'**
 Lease Description **SE/4 section 14-10E-21W,**
Graham County, Kansas (160 Acres)
 Location made **July 29, 1950** by **Z. C. Tompler**
 feet from North line _____ feet from East line **SE/4**
990 feet from South line **990** feet from West line of **Sec. 14**

Work com'd. **8/7** 19 **50** Rig comp'd. **8/9** 19 **50** Drlg. com'd. **8/9** 19 **50** Drlg. comp'd. **8/25** 19 **50**
 Rig Contractor **Claude Wentworth Drilling Co., Inc.**
 Drilling Contractor **Claude Wentworth Drilling Co., Inc., Tulsa, Oklahoma**
 Rotary Drilling from **0'** to **3857'** Cable Tool Drilling from _____ to _____

Commenced Producing **DRY HOLE** 19 _____ Initial Prod. before shot or acid _____ Bbls.
 Initial Prod. after shot or acid _____ Bbls.

Dry Gas Well Press _____ Volume _____ Cu. ft.
 Casing Head Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION **DRY HOLE** (Name) Top _____ Bottom _____ TOTAL DEPTH **3857'**

CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
R-5/8" 20# BK			326'				12	323'	0	R2 55	C	150	Halliburton
(R-5/8" casing set 6' in collar)													

Liner Set at _____ Length _____ Perforated at _____
 Liner Set at _____ Length _____ Perforated at _____
 Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used				
Size Shot				
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Topeka Lims	3243'				3263	3249	Light oil stain
Keokuk Shale	3422'						
Toronto Lims	3444'						
Lansing Lims	3462'				3462	3465	Light oil stain
Conglomerate	3741'						
Arbuckle Lims	3833'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prqd. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

