

15-065-02296-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

### WELL PLUGGING RECORD

Graham County. Sec. 16 Twp. 10S Rge. (E) 23 (W)

Location as "NE/CNW/SW" or footage from lines NW SW SE; 330' FWL & 990' FSL

Lease Owner Magnolia Petroleum Company

Lease Name Isaac STEWART Well No. 1

Office Address Box 900, Dallas, Texas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 9-8 19 55

Application for plugging filed 9-9 19 55

Application for plugging approved 9-10 19 55

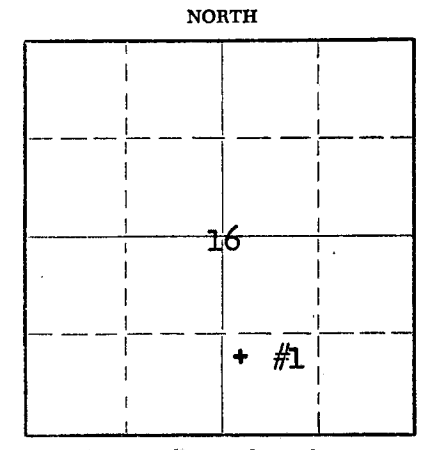
Plugging commenced 9-8 19 55

Plugging completed 9-8 19 55

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production None 19    

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation None Depth to top      Bottom      Total Depth of Well 3920 Feet

Show depth and thickness of all water, oil and gas formations.

#### OIL, GAS OR WATER RECORDS

#### CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
None				9 5/8"	280'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from      feet to      feet for each plug set.

Set btm plug @ 270' w/1/2 sx hulls 15 sx cmnt., set top plug @ 40' w/1/2 sx hulls & 10 sx cmnt.

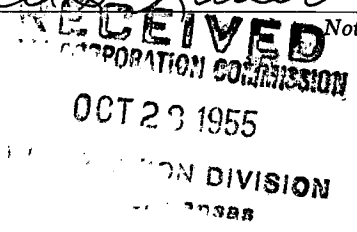
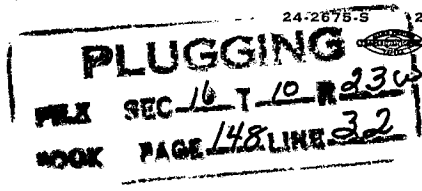
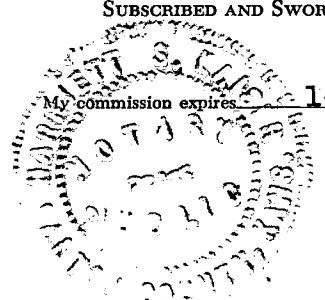
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Brack Drilling Co.,  
Address Ft. Morgan, Colorado

STATE OF KANSAS, COUNTY OF BARTON, ss.  
R. C. Brannin (employee of owner) ~~not a lawfully appointed~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box 770, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 28th day of October, 19 55  
Harriett S. Kaiser Notary Public.



WELL RECORD

15-065-02296-0000

Isaac STEWART #1 D&A  
NW SW SE Sec 16-10S-23W  
Graham County, Kansas  
(Hoof Field)

Elevation: 2383' KB  
Total Depth: 3920' RTD

Location Staked	8-25-55	L C Case & W B Simmons, MPCo Civil Engr	
Spud Date	8-27-55	Brack Drlg Co., Ft. Morgan, Colo.	11:40 AM
Completed Drilling	9-8-55	" "	3920'
Commenced Abandonment	9-8-55	" "	
Completed Abandonment	9-8-55	" "	8:00 PM

Casing Record:

9 5/8" 25.4# .250" W.T. Armco Slip Jt Rge 3 - 7 Jts Put In 280' Left In 280'  
9 5/8" csg set @ 280' w/200 sx cmnt circ. 8-27-55

SECTION NO. 1 - PRODUCTION AND POTENTIAL TEST DATA:

This well drilled Dry & Abandoned 9-8-55, 8:00 PM

FORMATION RECORD:

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Formation</u>	<u>Depth</u>	<u>Sub-Sea</u>	<u>Source</u>
Surface Soil & Clay	0	30	Heebner	3643	-1262	Samples RTY
Sand & Shale	30	360	Toronto	3666	-1285	"
Shale	360	835	Lansing-Kansas City	3677	-1296	"
Shale, Shells & Sand	835	1920	Base Lansing-			
Shale	1920	1940	Kansas City	3905	-1524	"
Anhydrite	1940	1980	Rotary Total Depth	3920		
Red Bed & Shale	1980	2465				
Shale & Shells	2465	2760				
Lime	2760	2820	Heebner	3643	-1262	E. Log
Shale	2820	2965	Toronto	3666	-1285	"
Lime & Shale	2965	3055	Lansing-Kansas City	3679	-1298	"
Lime	3055	3080	Base Lansing-			
Lime & Shale	3080	3625	Kansas City	3905	-1524	"
Lime	3625	3670	Total Depth	3920		
Shale & Lime	3670	3710				
Lime	3710	3920				

ROTARY TOTAL DEPTH 3920  
OIL STRING SET @ None - D&A  
PLUG BACK DEPTH None - D&A

DRILL STEM TESTS:

<u>No.</u>	<u>Date</u>	<u>From</u>	<u>To</u>	<u>Kind of Test</u>	<u>Tool @</u>	<u>Top Ck</u>	<u>Btm Ck</u>	<u>Time</u>	<u>Results</u>
1	9-7-55	3824	3842	Open Hole	3824	1"	7/8"	1 hr	Weak blow 10 mins then died; rec 5' DM, no pressure in 20 mins
2	9-8-55	3842	3860	Open Hole	3842	1"	7/8"	1 hr	Weak blow 10 mins then died; rec 5' DM, no pressure in 20 mins

There were no Cores, Perforations, Squeezes, Acid Jobs or Frac Jobs on this well.

SUMMARY OF OPERATIONS:

Drilling and Exploratory Operations Performed:

8-27-55 Spudded, 11:40 AM; set 9 5/8" csg @ 280' w/200 sx cmnt circ; W.O.C.  
9-5-55 Tops: Heebner 3643', Toronto 3666', Lansing Kansas City 3677'; running 21' low to Skelly's #6 P. Stewart  
9-7-55 D.S.T. #1  
9-8-55 TD 3920'; run Halliburton Radiation Guard Log; D.S.T. #2; D & A, 8:00 PM

PLUGGING AND ABANDONMENT RECORD:

D & A 9-8-55 8:00 PM - Set btm plug @ 270' w/1/2 sx hulls 15 sx cmnt, set top plug @ 40' w/1/2 sx hulls & 10 sx cmnt. Plugging supervised by Eldon Petty, State Corp. Comm. District Plugging Supervisor.

**PLUGGING**  
FILE SEC 16 1/0 1734  
BOOK PAGE 48 LINE 32

OCT 28 1955

CONSERVATION DIVISION  
Wichita, Kansas