



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

REQUEST FOR INFORMATION

January 13, 2010

DART CHEROKEE BASIN OPERATING CO., LLC -- KCC LICENSE # 33074

600 DART RD

PO BOX 177

MASON, MI 48854-9327

RE: API Well No. 15-125-31787-00-00

J CLUBINE C1-34 015100.0218.001

NWSW, 34-32S-14E

MONTGOMERY County, Kansas

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 25 2010

CONSERVATION DIVISION
WICHITA, KS

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on September 15, 2008, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

X Well not drilled: Signature Both Oswald
Date: 1-19-10

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Steve Bond

Steve Bond

Production Department Supervisor

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax (316) 337-6211 • <http://kcc.ks.gov/>

For KCC Use:
Effective Date: 9-20-08
District #: 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JAN 25 2010

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL CONSERVATION DIVISION
Must be approved by KCC five (5) days prior to commencing well in WICHITA, KS

015100, 0218, 001
DCB08C2183

Expected Spud Date: September 22, 2008
month day year

Spot Description:
C - NW - SW Sec. 34 Twp. 32 S. R. 14 ☒ E ☐ W
(200/0) 1980 feet from ☐ N ☒ S Line of Section
4620 feet from ☒ E ☐ W Line of Section

OPERATOR: License# 33074
Name: Dart Cherokee Basin Operating Co LLC
Address 1: 211 W Myrtle
Address 2: _____
City: Independence State: KS Zip: 67301 + _____
Contact Person: Bill Barks
Phone: 620-331-7870

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5675
Name: McPherson Drilling

County: Montgomery
Lease Name: J Clubine Well #: C1-34
Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 660 Feet

Ground Surface Elevation: 852 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 150' + -

Depth to bottom of usable water: 175'

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe (if any): _____

Projected Total Depth: 1670 Feet

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR ☒)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

Well Drilled For: ☐ Oil ☒ Gas ☐ Enh Rec ☐ Storage ☐ Disposal ☐ Seismic; # of Holes _____ ☐ Other: _____
Well Class: ☐ Infield ☒ Pool Ext. ☐ Wildcat ☐ Other _____
Type Equipment: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

☐ If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 15 2008

CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: September 12, 2008 Signature of Operator or Agent: Will Barks Title: Operations Manager

For KCC Use ONLY

API # 15 - 125-31787-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per ALT. ☐ I ☒ II
Approved by: RH 9-15-08
This authorization expires: 9-15-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☒ Well Not Drilled - Permit Expired Date: 1-19-10
Signature of Operator or Agent: Both Oswald

34 32 14 ☒ E ☐ W