

KANSAS
CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

REQUEST FOR INFORMATION

January 13, 2010

DART CHEROKEE BASIN OPERATING CO., LLC -- KCC LICENSE # 33074
600 DART RD
PO BOX 177
MASON, MI 48854-9327

RE: API Well No. 15-125-31790-00-00
G COOK A1-35 015100.0219.001
SWNWNW, 35-32S-14E
MONTGOMERY County, Kansas

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 25 2010

CONSERVATION DIVISION
WICHITA, KS

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on September 24, 2008, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

X Well not drilled: Signature Beth Oswald
Date: 1-19-10

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Steve Bond

Steve Bond
Production Department Supervisor

For KCC Use: 9-29-08
Effective Date: 9-29-08
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JAN 25 2010

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
WICHITA, KS
015100, 0219, 001
DCB08C2184

Expected Spud Date: October 2, 2008
month day year

Spot Description:
SW - NW - NW Sec. 35 Twp. 32 S. R. 14 E W
4343 feet from N / S Line of Section
4770 feet from E / W Line of Section

OPERATOR: License# 33074
Name: Dart Cherokee Basin Operating Co LLC
Address 1: 211 W Myrtle
Address 2:
City: Independence State: KS Zip: 67301
Contact Person: Bill Barks
Phone: 620-331-7870

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5675
Name: McPherson Drilling

County: Montgomery
Lease Name: G Cook Well #: A1-35

Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other:
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary line (in footage): 377 Feet
Ground Surface Elevation: 910 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150' +-
Depth to bottom of usable water: 175'

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe (if any):
Projected Total Depth: 1721 Feet

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 Well Farm Pond Other:

DWR Permit #:
(Note: Apply for Permit with DWR
Will Cores be taken? Yes No

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

AFFIDAVIT

SEP 23 2008

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: September 22, 2008 Signature of Operator or Agent: Will Barks Title: Operations Manager

For KCC Use ONLY
API # 15 - 125-31790-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per ALT. I II
Approved by: W 9-24-08
This authorization expires: 9-24-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: 1-19-10
Signature of Operator or Agent: Beth Oswald

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