

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

REQUEST FOR INFORMATION

January 13, 2010

DART CHEROKEE BASIN OPERATING CO., LLC -- KCC LICENSE # 33074 600 DART RD PO BOX 177 MASON, MI 48854-9327

RE: API Well No. 15-125-31790-00-00
G COOK A1-35 015100 0219.001
SWNWNW, 35-32S-14E
MONTGOMERY County, Kansas

RECEIVED KANSAS CORPORATION COMMISSION

JAN 25 2010

CONSERVATION DIVISION WICHITA, KS

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on September 24, 2008, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

X	Well not drilled:	Signature Beth	asward)
		Date:	1-19-10

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Stur Bond

Steve Bond

Production Department Supervisor

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RECEIVED KANSAS CORPORATION COMMISSION

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District # 3 OIL & GAS CONS		
SGA? Yes NOTICE OF IN Must be approved by KCC five	TENT TO DRILL (5) days prior to commencing ONISERVATION DIVISION, 0219.5 WICHITA, KS 015100, 0219.5 DCB 08<218	Filled
Expected Spud Date: October 2, 2008	Spot Description:	•
month day year	SW _ NW _ NW Sec. 35 Twp. 32 S. R. 14 X E	714/
	(0000)	
OPERATOR: License# 33074	leet non I N / X 3 Line of 3	
Name: Dart Cherokee Basin Operating Co LLC	ieet from $A = 1$ W Line of S	ection
Address 1: 211 W Myrtle	ls SECTION: X Regular Irregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
City: Independence State: KS Zip: 67301 +	County: Montgomery	
Contact Person: Bill Barks	Lease Name: G Cook Well #: A1-35	
Phone: 620-331-7870	Field Name: Cherokee Basin Coal Gas Area	
CONTRACTOR: License# 5675	· · · · · · · · · · · · · · · · · · ·	71.
Name: McPherson Drilling	Is this a Prorated / Spaced Field?	7140
Trumo.	Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 377 Feet	
Oil Enh Rec Infield Mud Rotary		MSL
Gas Storage X Pool Ext. Air Rotary	Water well within one-quarter mile:	
Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 150' + -	
Other:	Depth to bottom of usable water: 175'	
	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
Onemateur	Length of Conductor Pipe (if any):	
Operator:	Projected Total Depth: 1721 Feet	
Well Name:	Formation at Total Depth: Mississippian	***************************************
Original Completion Date: Original Total Depth:		
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
Rottom Hole Location:	Well Farm Pond Other:	
Bottom Hole Location:	DWR Permit #:	
KCC DKT #:	(Note: Apply for Permit with DWR	مست
	Will Cores be taken?	Лио
	If Yes, proposed zone:	
A == #11	RECEI	
AFFI	IVAINGAG CORPORAL	ON COMMISSI
The undersigned hereby affirms that the drilling, completion and eventual plugg	ing of this well will comply with K.S.A. 55 et seg	
	ing or the troil will comply with those to ou sou.	
It is agreed that the following minimum requirements will be met:	•	2008
	SEP 23	2008
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