



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

REQUEST FOR INFORMATION

January 13, 2010

DART CHEROKEE BASIN OPERATING CO., LLC -- KCC LICENSE # 33074  
600 DART RD  
PO BOX 177  
MASON, MI 48854-9327

RE: API Well No. 15-205-27658-00-00  
B NEILL ET AL A4-4 015700.0018.004  
SWNEENE, 4-30S-14E  
WILSON County, Kansas

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KANSAS CORPORATION COMMISSION

JAN 25 2010

CONSERVATION DIVISION  
WICHITA, KS

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on September 03, 2008, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

X  Well not drilled: Signature  Beth Oswald   
Date:  1-19-10

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

**In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.**

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

*Steve Bond*

Steve Bond  
Production Department Supervisor

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JAN 25 2010

For KCC Use:  
Effective Date: 9-8-08  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION  
WICHITA, KS

Form C-1  
October 2007

Form must be Typed  
Form must be Signed  
All blanks must be Filled  
015700,0018,004  
DLB0802165

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: September 12, 2008  
month day year

OPERATOR: License# 33074  
Name: Dart Cherokee Basin Operating Co LLC  
Address 1: 211 W Myrtle  
Address 2: \_\_\_\_\_  
City: Independence State: KS Zip: 67301  
Contact Person: Kathy Hinkle  
Phone: 620-331-7870

CONTRACTOR: License# 5675  
Name: McPherson Drilling

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic; # of Holes \_\_\_\_\_  Other: \_\_\_\_\_  
Well Class:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
SW NE NE Sec. 4 Twp. 30 S. R. 14  E  W  
(00000) 4290 feet from  N /  S Line of Section  
780 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)  
County: Wilson

Lease Name: B Neill et al Well #: A4-4  
Field Name: Cherokee Basin Coal Gas Area  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 780 Feet  
Ground Surface Elevation: 885 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 175' +/-  
Depth to bottom of usable water: 200'  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 40'  
Length of Conductor Pipe (if any): \_\_\_\_\_  
Projected Total Depth: 1514 Feet  
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_ (Note: Apply for Permit with DWR   
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

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SEP 03 2008

CONSERVATION DIVISION  
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: September 2, 2008 Signature of Operator or Agent: Kathy Hinkle Title: District Manager

For KCC Use ONLY  
API # 15 - 205-27658-0000  
Conductor pipe required None feet  
Minimum surface pipe required 40 feet per ALT.  I  II  
Approved by: [Signature] 9-3-08  
This authorization expires: 9-3-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: 1-19-10  
Signature of Operator or Agent: [Signature]