

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5131 EXPIRATION DATE 6-30-84

OPERATOR Thunderbird Drilling, Inc. API NO. 15-065-21,828-0000

ADDRESS P.O. Box 18407 COUNTY Graham

Wichita, Kansas 67218 FIELD WC HOOE, EAST

\*\* CONTACT PERSON Burke Krueger PROD. FORMATION Lansing-KC  
PHONE (316) 685-1441 \_\_\_\_\_ Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Davis "H"

ADDRESS Wichita, Ks. WELL NO. 1

DRILLING CONTRACTOR Thunderbird Drilling, Inc. WELL LOCATION NW NE SW

ADDRESS Same as above 2310 Ft. from South Line and  
1650 Ft. from West Line of (NB)

the SW (Qtr.) SEC 14 TWP 10S RGE 23W (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT			
	14		

(Office Use Only)  
KCC   
KGS   
SWD/REP PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4104 PBTD \_\_\_\_\_

SPUD DATE 8/4/83 DATE COMPLETED 8-27-83

ELEV: GR 2385 DF \_\_\_\_\_ KB 2390

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ATD~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 303' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

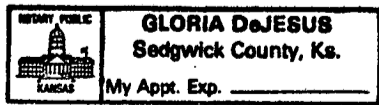
A F F I D A V I T

Burke Krueger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of September, 19 83.



Gloria DeJesus  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-25-84

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any question concerning this information.

OCT 7 1983 CONSERVATION DIVISION Wichita, Kansas

10-17-83

Side TWO OPERATOR Thunderbird Drilling, Inc. LEASE NAME Davis 'H' SEC 14 TWP 10 SRGE 23 W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1, 3864-3895/30-45-60-45, rec. 60' co, 540' smo,                      FP 81-242#, BHP 1180-1055#</p> <p>DST #2, 3898-3925/30-45-60-45, rec. 450' mmw, FP 81-253#,                      BHP 1317-1249#</p> <p>LOG TOPS:                      Anhydrite 1926+ 464                      B/Anhydrite 1966+ 424                      Heebner 3670-1280                      Toronto 3694-1304                      LKC 3706-1316                      BKC 3932-1542                      Marmaton 3960-1570                      Viola 4032-1642                      LTD 4102-1712                      RTD 4104-1714</p>				
<u>DESCRIPTION</u>	<u>From</u>	<u>To</u>		
Surface Hole	0	303		
Shale	303	960		
Blaine Anhydrite	960	1270		
Shale & Red bed	1270	1457		
Sand	1457	1679		
Shale	1679	2410		
Shale & Lime	2410	3450		
Lime	3450	3610		
Lime & Shale	3610	3738		
Lime	3738	4104		
R.T.D.	4104			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8"	24#	303'	com	200	2% gel, 3% cc.
Production		4 1/2"		3974'		100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3885-3889
					3868-3872

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A 1500	3868-3889 OA

Date of first production 8/27/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. 21 bbls.	Gas none MCF	Water None %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations 3868-3889 OA