

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6-30-84

OPERATOR Don E. Pratt Oil Operations API NO. 15-065-21,857 -00-00

ADDRESS Box 370 COUNTY Graham

Hays, KS 67601 FIELD CONNIE LOU

\*\* CONTACT PERSON Susie Ubert PROD. FORMATION Lansing KC  Indicate if new pay.

PHONE (913) 625-3446

PURCHASER Clear Creek, Inc. LEASE C. Griffith

ADDRESS Century Plaza Building WELL NO. 3-15

Wichita, KS WELL LOCATION SW, SW, SE

DRILLING Murfin Drilling CO. 440 Ft. from South Line and

CONTRACTOR 250 N. Water Suite 300 2200 Ft. from East Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 15 TWP 10 RGE 23

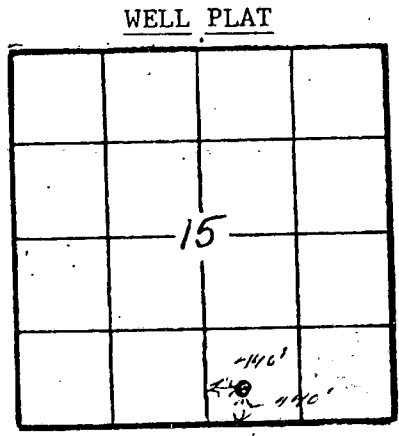
PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 4056 PBDT \_\_\_\_\_  
SPUD DATE 9/8/83 DATE COMPLETED 9/16/83  
ELEV: GR 2369 DF 2371 KB 2374

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 150' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_



(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

RECEIVED

STATE CORPORATION COMMISSION

OCT 14 1983

CONSERVATION DIVISION

A F F I D A V I T

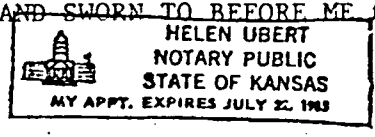
Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don E. Pratt  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of October,

19 83.



Helen Ubert  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7/22/85

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO  
OPERATOR

Don E. Pratt

LEASE NAME 3-15

SEC 15 TWP 10 RGE 23

(E)  
(W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc.  | Top | Bottom | Name   | Depth |
|--|-----|--------|--|-------|
| <p>Check if no Drill Stem Tests Run.<br/>Check if samples sent Geological Survey.</p> <p>Top Soil, Sand, Shale----- 224'<br/>Shale &amp; Sand----- 1435'<br/>Sand (Cedar Hills)----- 1656'<br/>Shale----- 1880'<br/>Shale (Red Bed)----- 1895'<br/>Anhydrite----- 1933'<br/>Shale----- 2140'<br/>Shale &amp; Lime----- 3840'<br/>Lime----- 3880'<br/>Shale &amp; Lime (RTD)----- 4055'</p> <p>DST #1--- 3646-95 Zones A, B<br/>REC: 65' mud<br/>30-30<br/>FP: 98-98<br/>IBHP: 391</p> <p>DST #2---3678-3725 Zones C, D<br/>REC: 70' mud<br/>30-30<br/>IBHP: 303<br/>FP: 29-98</p> <p>DST #3--- 3718-58 Zones E, F, G<br/>REC: 248' GAF 62'MO 310' OSM 248' MW<br/>30-30-60-30<br/>IBHP: 616<br/>FBHP: 587<br/>FP: 29-176 186-313</p> <p>If additional space is needed use Page 2</p> |     |        | <p>Topeka----- -1014 = 3388<br/>Heebner----- -1242 = 3616<br/>Toronto----- -1264 = 3638<br/>Lansing KC---- -1280 = 3654<br/>Lansing KC Bas -1504 = 3878<br/>Marmaton----- -1612 = 3986<br/>RTD----- -1681 = 4055<br/>LTD----- -1682 = 4056</p> |       |
|  |     |        | <p>DST #4---3772-3840 Zones H, I, J<br/>REC: 372' OCM<br/>30-30-60-30<br/>IBHP: 887<br/>FBHP: 742<br/>FP: 49-166 176-196</p>   |       |
|  |     |        | <p>DST #5---3836-80 Zones K, L<br/>REC: 4' mud with a few oil spots<br/>30-30<br/>BHP: 88<br/>FP: 39-39</p>  |       |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     | 20#            | 167'          | CQS         | 110   |                            |
| Prod String       |                   | 4 1/2                     | 10 1/2         | 4054'         | CQS         | 200   |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft.           | Bottom, ft.           | Socks cement         | Shots per ft. | Size & type | Depth interval |
|--------------------|-----------------------|----------------------|---------------|-------------|----------------|
|                    |                       |                      |               |             |                |
| TUBING RECORD      |                       |                      | 4-SPF         | SDJ         | 3792-98        |
| Size<br>2 1/2" EUE | Setting depth<br>4025 | Pecker set at<br>--- |               |             |                |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 3000 Gal- SGH-15%                | 3792-98                |
|                                  |                        |

|  |   |                          |
|--|---|--------------------------|
| Date of first production<br>9/28/83                | Producing method (flowing, pumping, gas lift, etc.)<br>SWAB | Gravity                  |
| Estimated Production-I.P.<br>63 bbls.              | Oil<br>Gas<br>Water<br>65 % 117 bbls.                       | Gas-oil ratio<br>-- CFPB |
| Disposition of gas (vented, used on lease or sold) |   | Perforations             |