

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP 9838

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6/30/83
OPERATOR Don E. Pratt API NO. 15-065-21,832 -00-00
ADDRESS P5007 Box 370 Hays, KS 67601
Hays, KS 67601
COUNTY Graham
FIELD Connie Lou

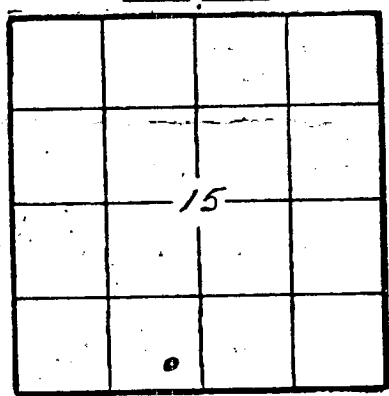
** CONTACT PERSON Susie Ubert PHONE (913) 625-3446
PROD. FORMATION _____ Indicate if new pay.

PURCHASER Clear Creek LEASE _____
ADDRESS 818 1/2 Century Plaza Bldg
Wichita, KS 67202
WELL NO. 2-15

DRILLING CONTRACTOR MURFIN DRILLING COMPANY
ADDRESS 250 North Water
Wichita, KS 67202
WELL LOCATION 440' Loc SEC SW 1/4
440 Ft. from South Line and
2200 Ft. from West Line of
the SW 1/4 (Qtr.) SEC 15 TWP 10 RGE 23 (E)(W)

PLUGGING CONTRACTOR ADDRESS _____
WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3953 PBDT _____
SPUD DATE 8/22/83 DATE COMPLETED 8/29/83
ELEV: GR2382 DF 2384 KB 2387



DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS: _____
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____
Amount of surface pipe set and cemented 164' DV Tool Used? yes
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don E. Pratt
(Name) DON E. PRATT

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of September, 1983.



Susie Ubert
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7/22/85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
SEP 26 1983
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR DON E. PRATT

LEASE NAME C. Griffith

SEC 15 TWP 10 RGE 23

(E)
(W)

WELL NO 2-15

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Top Soil, Sand & Shale 150'</p> <p>Shale 210'</p> <p>Shale & Sand 1455'</p> <p>Sand (Cedar Hills) 1685'</p> <p>Shale (Red Bed) 1935'</p> <p>Anhydrite 1972'</p> <p>Shale 2990'</p> <p>Shale & Lime (RTD) 3953'</p>			<p>Anhydrite 1932 = +455</p> <p>Topeka 3410 = -1023</p> <p>Heebner 3639 = -1252</p> <p>Toronto 3660 = -1273</p> <p>Lansing KC3673 = -1286</p> <p>KC Base 3897 = -1510</p> <p>RTD 3953 = -1566</p>	
<p>DST #1 3636-3717</p> <p>REC: 63' drill. mud, tool opened way to bottom 187' light. gas & oil cut mud, 3% oil 93% mud</p> <p>30-30-60-30</p> <p>FP: 87-122-122-157 lb</p> <p>BHP: 634 lb 609 lb</p>			<p>DST #3 3791-3859</p> <p>REC: 315 gas, 62' gassy lightly mud cut oil (40% oil, 45% gas)</p> <p>316' slightly mud cut gassy oil 56% oil & 30% gas)</p> <p>30-30-60-30</p> <p>FP: 35-122-122-174 lb</p> <p>BHP: 1252-1200 lb (prob. not produced in nearby wells.</p>	
<p>DST #2 3728-81</p> <p>REC: 661' gas 157' heavily gas & mud cut oil (40% oil, 30% mud, 25% gas) 693' gassy slightly mud cut oil (50% oil, 40% gas, 5% mud)</p> <p>30-30-60-30</p> <p>FP: 52-209-226-331 lb</p> <p>BHP: 731-679 lb</p>			<p>DST #4 3862-3953</p> <p>REC: 10' mud</p> <p>30-60</p> <p>FP: 52-70 lb</p> <p>BHP: 209 lb</p>	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8	#25	164'	CQS	100	
Prod string		4 1/2	#10 1/2	3948'	CQS	200	
				1935'	CQS	400	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

4SPF

SDJ

(3772-76) (3760-64)

Size	Setting depth	Packer set at
2" EUE	3794'	Plug @ 3800'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15% SGA-1500 gel	3754-3772

Date of first production 9/8/7/83	Producing method (flowing, pumping, gas lift, etc.) swab	Gravity 39
Estimated Production - L.P.	Oil 92BPD	Gas -
Disposition of gas (vented, used on lease or sold)	Water 38%	Gas-oil ratio 56+ bbls.
	MCF	CFPB

Perforations