

TYPE
SIDE ONE

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

DOCKET NO. NP _____

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (F) Letter requesting confidentiality attached.
- (C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5047 EXPIRATION DATE 6/30/84
 OPERATOR Rupe Oil Company, Inc. API NO. 15-163-22,305-00-00
 ADDRESS P. O. Box 2273 COUNTY Trego
Wichita, Kansas 67201 FIELD Rinker

** CONTACT PERSON Bill Clement PROD. FORMATION _____
 PHONE 316/262-3748 Indicate if new pay. _____

PURCHASER _____ LEASE John Martin
 ADDRESS _____ WELL NO. 1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. WELL LOCATION Approx. NE-NE-SE
 ADDRESS 801 Union Center Building 2200 Ft. from North S line and AUG KCC
Wichita, Kansas 67202 440 Ft. from East line of KE
 the SE (Qtr.) SEC 5 TWP 12S RGE 22 (W)

PLUGGING CONTRACTOR Halliburton Services
 ADDRESS 410 Union Center
Wichita, Kansas 67202

WELL PLAT

		5	⊙

(Office Use Only)
 KCC
 KGS
 SWD/REP PLG. _____
 NGPA _____

TOTAL DEPTH 4130' PBD _____
 SPUD DATE 3/5/84 DATE COMPLETED 3/10/84
 ELEV: GR 2392' DF _____ KB 2397'

DRILLED WITH (~~GALVAN~~) (ROTARY) (~~WIRE~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 302' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

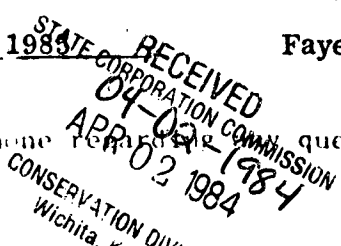
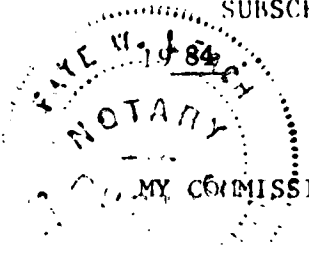
James L. Crisler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Crisler
 (Name)
 James L. Crisler
 day of March 27th

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____, 1984

Faye W. Leach
 (NOTARY PUBLIC)
 Faye W. Leach



** The person who can be reached by phone for questions concerning this information.

Side TWO

OPERATOR Rupe Oil Company, Inc. LEASE NAME John Martin SEC 5 TWP 12S RGE 22 (W)
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>DST #1 30-60-60-90 ISIP 800#; IFP 54-54#; FSIP 767#, FFP 54-54#.</p> <p>Recovered 30' Mud, NS</p> <p>DST #2 30-60-30-60 ISIP 1267#; IFP 32-32#; FSIP 1136#; FFP 43-43#.</p> <p>Recovered 5' SOCM and 25' Mud.</p> <p>E. Log; Welex GR-N, Guard and Caliper</p>	4006'	4051'	Anhydrite	1827' (+568')
			B/Anhydrite	1871' (+526')
			Topeka	3420' (-1023')
			Heebner	3640' (-1243')
			Toronto	3661' (-1264')
			Lansing	3676' (-1279')
			B/KC	3907' (-1510')
			Marmaton	4006' (-1609')
	3827'	3861'	Arbuckle	4100' (-1703')
	(Straddle)		TD	4130' (-1733')

RELEASED
APR 11 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or ~~(XXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	302'	60-40 Poz	200	2% Gel 3% CaCl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations