

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7108
name Myrle F. Hoffman
address 650 Petroleum Bldg.
Denver, CO 80202
City/State/Zip

Operator Contact Person Myrle F. Hoffman
Phone (303) 534-1100

Contractor: license # 5669
name Helberg Oil Company

Wellsite Geologist Steve Marden
Phone (303) 237-5716

PURCHASER Clear Creek Oil (N.C.R.A.)

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

12/27/84 1/6/85 2/27/85
Spud Date Date Reached TD Completion Date

4,150' RTD
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 270' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1,815' feet

If alternate 2 completion, cement circulated
from 300' feet depth to surface w. 175 SX cmt

API NO. 15 195,21649-00-00
County Trego
C S/2 NE 1/4 Sec 12S Twp 22 Rge 22 East
(location) 8-12-22W Re-Use

3300' Ft North from Southeast Corner of Section
1320' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

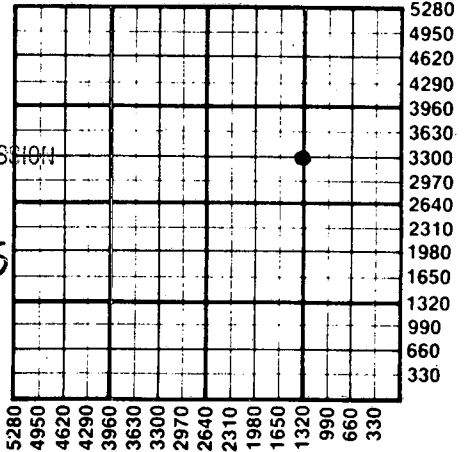
Lease Name James Babb Well# H-1

Field Name Wildcat RINKER 30.7

Producing Formation Marmaton

Elevation: Ground 2,385' KB 2,390'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
APR 10 1985
04-10-1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: Farm irrigation well

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Myrle F. Hoffman
Title Owner/Operator Date 4/8/85

Subscribed and sworn to before me this 8th day of April 19 85
Notary Public Carl A. Hoffman
Date Commission Expires 3/85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 2 Twp. 12. Rge. 22W

SIDE TWO

Operator Name Myrle F. Hoffman Lease Name Babb Well# H-1 SEC 8 TWP. 12S RGE. 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

One DST taken, in the Marmaton, 60-90-30-90

IHP 2288#
 FHP 2182#
 ISIP 1147#
 FSIP 1095#

Name	Top	Bottom
Anhydrite	1815'	1864'
Heebner	3640'	3646'
Lansing K.C.	3676'	3990'
Marmaton	4010'	4045'
Arbuckle	4100'	4150'
TD		4150'

Recovered 10' oil-cut mud (5% oil & 95% mud)

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	23#	270'	Common	175	3% Cal CI 2% Gel
Production		4 1/2"	10 1/2#	{ 4149'	Light	400	Cal Seal 7 sacks
				{ 4149'	Regular	150	Salt - 1170#

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2/ft.	4010' - 4016'	1250 gals. 15% DS FE acid	
2/ft.	4022' - 4042'		

TUBING RECORD

size 2-3/8" set at 4040' packer at _____ Liner Run Yes No

Date of First Production 3/8/85 Producing method flowing pumping gas lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 Bbls	MCF	-0- Bbls		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

