

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-195-21,986-00-00  
County Trego  
NW NE NW Sec 7 Twp 12 Rge 22 East  
X West

Operator: License # 5418  
Name ALLEN DRILLING COMPANY  
Address P.O. Box 1389  
Great Bend, KS 67530  
City/State/Zip

4950 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser N/A

Lease Name NEWCOMER Well # 1-7

Operator Contact Person Doug Hoisington  
Phone 316-793-5877

Field Name Newcomer Ext.

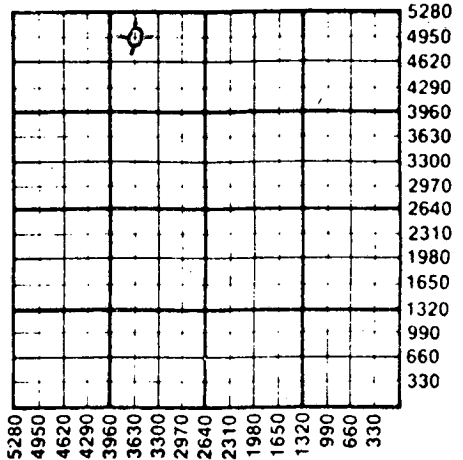
Producing Formation D & A

Contractor: License # 5418  
Name ALLEN DRILLING COMPANY

Elevation: Ground 2403 KB 2408

Wellsite Geologist Jeffrey R. Zoller  
Phone 316-793-5877

Section Plat



Designate Type of Completion  
X New Well Re-Entry  
Oil Gas Dry  
SWD Inj Other (Core, Water Supply etc)  
Temp Abd Delayed Comp

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 17 1988  
08-17-1988  
CONSERVATION DIVISION  
Wichita, Kansas

If OMWO: old well info as follows:  
Operator N/A  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # N/A Repressuring

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable

8/6/88 8/13/88 8/13/88  
Spud Date Date Reached TD Completion Date  
4160 PBD

Amount of Surface Pipe Set and Cemented at 304 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice # Alt II D&A

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # T88-394  
X Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec 7 Twp 12 Rge 22 East X West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

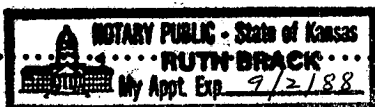
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey R. Zoller  
Title Geologist Date 8/15/88

Subscribed and sworn to before me this 15 day of August 1988  
Notary Public Ruth Brack

Date Commission Expires



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)  
8-17-88 X  
Form ACO-1 (5-86)

Sec. 7 Twp 12 Rge 22

SIDE TWO

Operator Name ALLEN DRILLING COMPANY Lease Name NEWCOMER Well # 1-7

Sec. 7 Twp. 12 S Rge. 22 E  East  West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description

	SAMPLE	E. LOG	DATUM
Anhydrite	1826	1825	+584
Base Anhydrite	1871	1870	+539
Topeka	3419	3420	-1011
Heebner	3642	3641	-1232
Toronto	3661	3660	-1251
Lansing	3677	3676	-1267
Base KC	3923	3922	-1513
Marmaton	4015	4014	-1605
Ft. Scott	4083	4082	-1673
Arbuckle	4103	4102	-1693
TD	4160	4162	-1753

DRILL STEM TESTS							
NO	INTERVAL	IFP/TIME	ISIP/TIME	FFP/TIME	FSIP/TIME	IHP/FHP	RECOVERY
1	3578 - 3599 Platismouth	56-78 30	1128 45	101-135 45	1117 60	1781 - 1726	210' SW, 65000 ppm Cl 1st-weak bldg. to 9" strong blow; 2nd-weak bldg. to 4" fair blow.
2	3648 - 3674 Toronto	36-36 15	462 15	43-43 15	612 15	1802 - 1750	1' mud w/oil specks 1st-weak dead in 3" 2nd-flushed, no help
3	3755 - 3767 Lansing 'F'	158-191 15	673 30	236-405 45	673 45	1870 - 1826	45' MW w/scum oil 801' SW, 41000 ppm Cl 1-1/2" blow bldg. bottom of bucket in 5"

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	304'	60/40 pop	175	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

