

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Moble C. Hoover

API NO. 15 195-20,883-00-00

ADDRESS NBC Plaza, Suite 302

COUNTY Trego

El Dorado, Arkansas 71730

FIELD WC

**CONTACT PERSON Moble C. Hoover

PROD. FORMATION Dry hole

PHONE 501/863-4531

LEASE Judy Rinker

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION NW SE SW

DRILLING Abercrombie Drilling, Inc.

1650 Ft. from West Line and

CONTRACTOR _____

990 Ft. from South Line of

ADDRESS 801 Union Center

the SEC. 6 TWP. 12S RGE. 22W

Wichita, Kansas 67202

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4143 PBTD _____

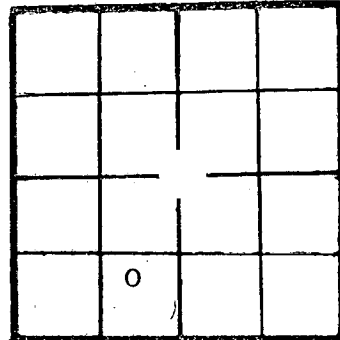
SPUD DATE 10/1/81 DATE COMPLETED 10/10/81

ELEV: GR 2409 DF 2412 KB 2414

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

(New) / ~~(Used)~~ casing.

CASING RECORD



WELL PLAT

KCC _____
 KGS _____
 MISC _____
 (Office Use)

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20	284	Common	185	3% CC 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 12-14-1981
 DEC 14 1981

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION / PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF
Disposition of gas (vented, used on lease or sold)	Water _____ %	Perforations

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth ?

Estimated height of cement behind Surface Pipe Circulated to surface

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand and shale	0			
Anhydrite	1835			
Sand and shale	1873			
sand, shale & lime	2355			
Shale and lime	2548			
	4135			

AFFIDAVIT

STATE OF Arkansas, COUNTY OF Union SS, _____

Moble C. Hoover OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE Judy Rinker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF October, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Moble C. Hoover
Moble C. Hoover

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF December 1981

Sarah A. Norris
NOTARY PUBLIC
Sarah A. Norris

MY COMMISSION EXPIRES: 9/23/83

AFFIDAVIT OF COMPLETION FORM

ACO-1

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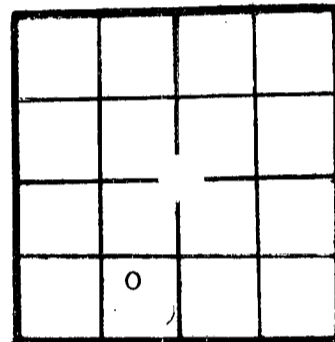
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Size	Setting depth	Packer set at

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Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil _____ bbls. Gas _____ bbls. Water _____ MCF % _____ Gas-oil ratio _____	Perforations	RECEIVED STATE CORPORATION COMMISSION 12-14-1981 DEC 14 1981 CONSERVATION DIVISION WICHITA, KANSAS
Disposition of gas (vented, used on lease or sold)		

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