



Operator Name A. Scott Ritchie Lease Name J.R. Well# 2 SEC 5 TWP. 12S RGE. 22  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 from 3620' to 3690' (Toronto & Top zone). Recovered 136' of muddy water (22% mud & 78% water).

IFP: 66-88#/30"; ISIP: 1203#/45";  
 FFP: 99-127#/30"; FSIP: 1192#/45".

DST #2 from 3686' to 3732' (35' & 50' zones). Recovered 5' of mud.

IFP: 44-44#/30"; ISIP: 230#/30";  
 FFP: 44-44#/30"; FSIP: 77#/30".

DST #3 from 3790' to 3910' (140' to 220' zones). Recovered 5' of mud.

IFP: 77-77#/45"; ISIP: 99#/30";  
 FFP: 88-88#/45"; FSIP: 99#/30".

DST #4 from 3396' to 4036' (Marmaton). Recovered 5' of mud, no show of oil

IFP: 22-22#/30"; ISIP: 265#/45";  
 FFP: 22-22#/30"; FSIP: 99#/45".

Name	Top	Bottom
Anhydrite	1845'	(+ 562)
B/Anhydrite	1879'	(+ 528)
Topeka	3409'	(-1002)
Heebner	3625'	(-1218)
Toronto	3651'	(-1244)
Lansing	3666'	(-1259)
B/KC	3910'	(-1503)
Marmaton	3994'	(-1587)
RTD	4036'	(-1629)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8-5/8"	24#	219'	quickset	180	none
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify)

PRODUCTION INTERVAL:  Dually Completed.  Commingled

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5198  
name A. Scott Ritchie  
address 125 N. Market, Suite 950  
City/State/Zip Wichita, KS 67202

Operator Contact Person Rocky Milford  
Phone (316) 267-4375

Contractor: license # 6033  
name Murfin Drilling Co.

Wellsite Geologist Larry Zink  
Phone (316) 267-4375

PURCHASER n/a

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  Gas  Inj  Delayed Comp.  Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5/10/84 5/17/84 5/17/84  
Spud Date Date Reached TD Completion Date

4036' RTD n/a  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 219 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 219 feet depth to surface w/ 180 SX cmt

API NO. 15-065-21,990-00-00

County Graham  
100' E of  
NW SE NW Sec 5 Twp 12S Rge 22 East West

3630 Ft North from Southeast Corner of Section  
3530 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

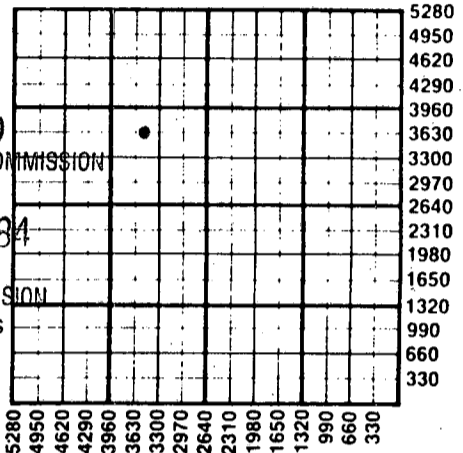
Lease Name J.R. Well# 2

Field Name

Producing Formation n/a

Elevation: Ground 2402' KB 2407'

Section Plat



RECEIVED  
NOV 30 1984  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of (Well) Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Operator Date 11/26/84

Subscribed and sworn to before me this 26th day of November 19 84

Notary Public Linda K. Rice Date Commission Expires 6/07/88



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 5 Twp 12 Rge 22

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