

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules. 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7362 EXPIRATION DATE 6/30/83

OPERATOR Quadel Energy API NO. 15-195-21,057-00-00

ADDRESS 1210 E. 1st COUNTY Trego

Wichita, Kansas 67214 FIELD

\*\* CONTACT PERSON Bill D. Hubbell PROD. FORMATION Marmaton  
PHONE 267-2493

PURCHASER Clear Creek, Inc. LEASE BABB

ADDRESS 818 Century Plaza Bldg, Wichita, KS 67202 WELL NO. 1

WELL LOCATION SE SE NE

DRILLING Abercrombie Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR 801 Union Center 330 Ft. from East Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 5 TWP 12S RGE 22W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		5	

KCC   
KGS   
SWD/REP   
PLG

TOTAL DEPTH 4160' PBTD

SPUD DATE 8/13/82 DATE COMPLETED 1/14/83

ELEV: GR 2396' DF 2398' KB 2401'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 278.11' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bill D. Hubbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Bill D. Hubbell*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of February, 19 83.

SUSAN G. PEELER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 6-21-86

*Susan G. Peeler*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE OF KANSAS  
CONSERVATION COMMISSION  
03-16-1983  
MAR 16 10 22

CONSERVATION DIVISION  
Wichita, Kansas

REC'D SEP 13 10 02

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Quadel Energy

LEASE BABB

SEC. 5 TWP. 12 SRGE. 22W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC. <small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
			<u>LOG</u>	<u>TOPS</u>
Sand & Shale	0	1828		
Anhydrite	1828	1873	Anhydrite	1824 + 577
Sand & Shale	1873	2048	B/Anhydrite	1870 + 531
Shale & Lime	2048	4160	Heebner	3633 -1232
Rotary Total Depth	4160		Lansing/KC	3669 -1268
			B/KC	3901 -1500
			Marmaton	3999 -1598
			Arbuckle	4118 -1717
			LTD	4159
DST #1 4004-4040'				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	286.11'	60-40 pos	220	3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	4159.63'	60-40 pos.	150	10% Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4024-31'
					4016-19'

Size	Setting depth	Packer set at
2-3/8"	4076	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acid. w/500 gal. 15% MCA	4024-31' & 4016-19'
Acid. w/1500 gal. 15% NE	4024-31' & 4016-19'
Frac. (Versagel) Using 20,000# 20-40sand & 15,000# 10-20 sand	4024-31' & 4016-19'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
STATE	Gravity

Oil	Gas	Water	Gas-oil ratio
PER 24 HOURS	PER 24 HOURS	PER 24 HOURS	PER 24 HOURS
bbls.	bbls.	%	CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations \_\_\_\_\_

MOI 2024  
 STATE  
 DIVISION

TYPE

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CONTRACTOR ADDRESS 801 Union Center 330 Ft. from South Line and

Wichita, KS 67202 330 Ft. from East Line of

the NE (Qtr.) SEC 5 TWP 12SRGE 22W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
Grid with 5 in center and dot in SE corner.
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4160' PBD

SPUD DATE 8/13/82 DATE COMPLETED 1/14/83

ELEV: GR 2396' DF 2398' KB 2401'

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I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Bill D. Hubbell

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of February, 19 83.

SUSAN G. PEELER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-21-86

Signature of Susan G. Peeler
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
FEB 28 1983
CONSERVATION DIVISION
Wichita, Kansas

REC'D SEP 13 1992

15-195-21057-00-00

ACO-I WELL HISTORY

SIDE TWO

OPERATOR Quadel Energy

LEASE BABB

SEC. 5 TWP. 12 SRGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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DST #1 4004-4040'				

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**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4024-31'
					4016-19'

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	4076	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acid. w/500 gal. 15% MCA	4024-31' & 4016-19'
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Frac. (Versagel) Using 20,000# 20-40sand & 15,000# 10-20-sand	4024-31' & 4016-19'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	<b>Oil</b>
	<b>Gas</b>
	<b>Water %</b>
	<b>Gas-oil ratio</b>
	<b>CFPB</b>
Disposition of gas (vented, used on lease or sold)	
Perforations	



15-195-21057-00-00

Phone 913-483-2527, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

5351

Home Office P. O. Box 31

Russell, Kansas 67665

*Old*

Date	11-4-92	Sec.	32	Twp.	11	Range	22	Called Out	11:00 A.M.	On Location	1:00 P.M.	Job Start	4:30 P.M.	Finish	5:30 P.M.
Lease	Balders	Well No.	1	Location	Ogallah 3N 3W 42N			County	Meigs	State	Kansas				
Contractor	Bussell Oil Field Service														
Type Job	Pump														
Hole-Size	7 7/8" T.D.														
Csg.	4 1/2" Depth														
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	500 Minimum														
Meas Line	Displace														
Perf.															

Owner Same  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish  
 cementer and helper to assist owner or contractor to do work as listed.

Charge To *Beau Petroleum*  
 Street *Box 438*  
 City *Plainville* State *KS 67060*  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X *Plant Beau Petro*  
**CEMENT**

Amount Ordered *275 60/40 10% Gel*

Consisting of *5 Hulls*

Common	<i>16.5</i>	<i>550</i>	<i>907.50</i>
Poz. Mix	<i>1.0</i>	<i>2.50</i>	<i>275.00</i>
Gel.	<i>19</i>	<i>6.75</i>	<i>128.25</i>

Chloride			
Quickset			
<i>5 Hulls</i>	<i>15.00</i>	<i>75.00</i>	

Handling *1.00* *275.00*

Mileage *04* *352.00*

*32* Sub Total *2012.75*

Total

Floating Equipment

RECEIVED  
 STATE CORPORATION COMMISSION  
 NOV 12 1992

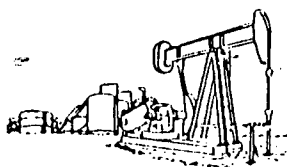
**EQUIPMENT**

Pumptrk	No.	Cementer	<i>Ron Davis</i>
	<i>177</i>	Helper	<i>Will</i>
Pumptrk	No.	Cementer	
		Helper	
		Driver	
Bulktrk	<i>238</i>		<i>Jason</i>
Bulktrk		Driver	

**DEPTH of Job**

Reference:		<i>360<sup>00</sup></i>
	<i>Jwo dollar Per Mile</i>	<i>64<sup>00</sup></i>
	Sub Total	<i>424.00</i>
	Tax	
	Total	

Remarks:  
*Mixed 200 Sbs w/ 4 Hulls*  
*down 4 1/2 casing - max press 200#*  
*Mixed 75 Sbs w/ 1 Hull*  
*between 4 1/2 & 8 5/8. Max press 500#*

15-195-21057-00-00  
JUL 22 1982

# Oil Property Management, Inc.

221 North Main, Suite 200

Wichita, Kansas 67202

## THIRD PARTY SERVICES ON DRILLING WELL

Date: July 22, 1982

### WELL NAME AND LOCATION:

BABB #1  
SE SE NE Sec. 5-12S-22W  
Trego County, Kansas

Ground Level Elevation: 2396'

### \*\* Tops on Nearby Test:

Operator: Oil Property Management, Inc.Well Name: Rinker #1Location: NE NW SE Sec. 5-12S-22WKBE: 2391' Completed 1-19-82

Anhydrite	1820'	+573
B/Anhydrite	1865	+526
Heebner	3626	-1235
Toronto	3650	-1259
Lansing - KC	3665	-1274
Base KC	3896	-1505
Marmaton	3998	-1607
Conglomerate	4038	-1647
Arbuckle	4088	-1697
RTD	4135	-1744

DRILLING CONTRACTOR: 316-262-1841  
Abercrombie DrillingApprx. Starting Date: August 10, 1982Estimated RTD: 4135'

### Surface Casing:

Approximately 256 ft. of 8-5/8"From Misco 913-434-4631

### Oil String:

Approximately 4150 ft. of 4 1/2"From Frank Black

### SUPPLIERS and SERVICERS:

Mud: Dresser Magcoar 316-267-2811Cementing: Halliburton 913-625-3431Sniffer: noneElectric Logger: Great Guns 913-625-6501Drill Stem Tests: HalliburtonGEOLOGIST: Kenneth JohnsonHome Phone: 316-682-7586Office Phone: 262-0841Call At: 3300 ft. Stop at: 3630 ft.

### Sample Instructions:

10 ft. samples from 3300' to TD5 ft. samples from has requested by  
geologist.ft. samples from to

### Drilling Time:

1 ft. drilling time 1780' to 1900'1 ft. drilling time 3300' to TDft. drilling time to

Copies furnished to each of the above and to the well site geologist. Additional copies, if any, shown below.

REMARKS: Strap drill pipe on first DST.DIST: Suppliers & Servicers

Quadel

Dick Finnesy - 913-885-4544

Phyllis Freeman - 316-262-0841 please call morning reports in by 8:30 a.m., have depth, drilling conditions, mud cost to-date, down time, etc. Thank you.

Scott Ritchie  
Sherrill Compton