

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9152
Name MAREXCO
Address 3025 Quail Street
City/State/Zip Lakewood, Colorado 80215

Purchaser
Operator Contact Person Steve Marden
Phone 303-237-5716

Contractor: License # 5671
Name Revlin Drilling, Inc.

Wellsite Geologist Stephen W. Marden
Phone (303) 237-5716

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

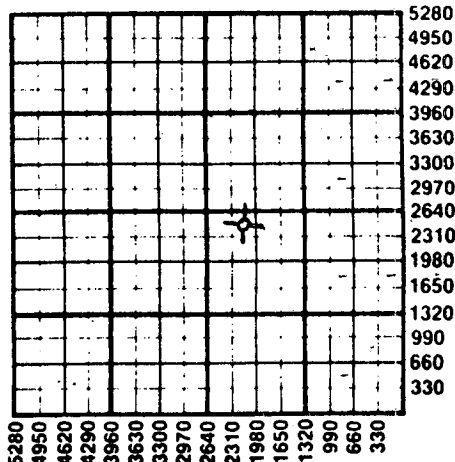
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-2-85 Spud Date 8-9-85 Date Reached TD 8-9-85 Completion Date
4140 Total Depth 4100 PBTD
Amount of Surface Pipe Set and Cemented at 248 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-15-195-21,761-60-00
County Trego
NW NE SE/4 Sec. 9 Twp. 12 Rge. 22 East West
2490 Ft North from Southeast Corner of Section
2140 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Babb Well # 33-9

Field Name Rinker SE
Producing Formation
Elevation: Ground 2374 KB 2379

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp. Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) farmers pond less than .15 acre (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen W. Marden
Title owner Date 8/20/85

Subscribed and sworn to before me this 22nd day of August 1985
Notary Public Nancy S. Depasier
Date Commission Expires Feb 28, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

AUG 30 1985
08-30-1985
CONSERVATION DIVISION

Sec. 9, Twp. 12, Rge. 22

Operator Name MAREXCO Lease Name Babb Well # 33-9

Sec. 9 Twp. 12 Rge. 22 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (3732-3761')
 30-45-30-60
 Re. 100' Muddy water
 IHP 1939# FHP 1939#
 IFP 50-57# FFP 73-77#
 ISIP 815# FSIP 799#
 DST #2 (3996-4031')
 20-45-15-48
 Rec. 12' Oil spotted mud
 IHP 2185# FHP 2125#
 IFP 47-47# FFP 56-56#
 ISIP 432# FSIP 414#

Name	Top	Bottom
Anhydrite	1814'	
Heebner Shale	3622	
Toronto Limestone	3648	
Lansing Formation	3660	
BKC	3901	
Marmaton	3991	
Arbuckle	4088	
RTD	4140	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	248	60-40 Poz	165	2% gel 3% CC
Production	Dry Hole						
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Conmingled

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 3 1986
 CONSERVATION DIVISION
 Wichita, Kansas