

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9152
Name MARESCO
Address 3025 Quail Street
City/State/Zip Lakewood Colorado .. 80215

Purchaser Clear Creek

Operator Contact Person Steve Marden
Phone 303-237-5716

Contractor: License # 5671
Name Revlin Drils, Inc.

Wellsite Geologist Stephen W. Marden
Phone (303) 237-5716

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

3-11-85 3-18-85 3-19-85
Spud Date Date Reached TD Completion Date

4145 none
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at ²⁴⁸ feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... 1835 feet
If alternate 2 completion, cement circulated
from.... 1835 ... feet depth to surface w/..... SX cmt

API NO. 15-..... 195-21,679-0000

County..... Trego

NE .. SW .. Sec. 9 .. Twp. 12 Rge. 22 .. East West

.2340 Ft North from Southeast Corner of Section
.3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

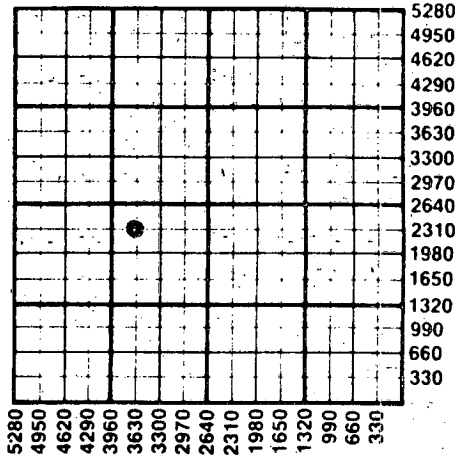
Lease Name..... Babh Well #. 23-9 ..

Field Name..... Rinker SE

Producing Formation..... Marmaton

Elevation: Ground..... 2372 KB..... 2377

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)..... farm pond
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Stephen W. Marden*

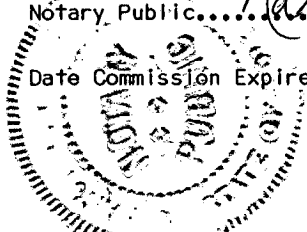
Title..... owner Date 8/20/85

Subscribed and sworn to before me this 22nd day of August 1985

Notary Public *Nancy L. Derosier*
Date Commission Expires Feb. 28, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)
AUG 30 1985
08-30-1985
CONSERVATION DIVISION



SIDE TWO

Operator Name **WABEXCO** Lease Name **Robb** Well # **23-9**

Sec. **9** Twp. **12** Rge. **22** East West County **Trego**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (3678-3710) 30-60-10-90
 Recovery - 40' mud
 HP 1971-1939#; FP 32-32#, 43-43#
 SIP 830-830#
 DST #2 (3995-4030) 60-60-15-90
 Recovery - 40' oil spotted mud
 HP 2221-2134#; FP 32-32#, 43-43#;
 SIP 754-776#

Name	Top	Bottom
Anhydrite	1810	
Topeka	3405	
Heebner Shale	3623	
Toronto Limestone	3643	
Lansing Formation	3660	
BKC	3907	
Marmaton	3992	
Arbuckle	4093	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	248	60-40 Poz	175	2% gel 3% CC
Production	7 7/8	4 1/2	9.5#	4144	60-40 Poz	125	2% gel 10% salt
Port collar	7 7/8	4 1/2	9.5#	1835	Jite	400	1/# flo seal sx
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	4000-4027			1000 gal. 7% DSFE acid			
				500 gals. 2% KCl water frac'd		4000-4027	
				with 4000 gal. gelled pad			
				165 sx 20-40 sand, 105 sx			
				10-20 sand, 2500 gal. gelled flush			
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
2-3/8	4053						
Date of First Production		Producing Method					
April 27, 1985		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
17 BOPD				-40 BWPD			
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

