

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5198 EXPIRATION DATE 6/30/83

OPERATOR A. Scott Ritchie API NO. 15-195-21,164-00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, Kansas 67202 FIELD Unknown SHAW CREEK, S.

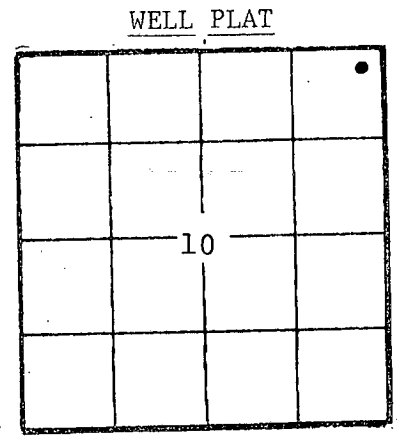
** CONTACT PERSON Scott Ritchie PROD. FORMATION Marmaton
PHONE (316) 267-4375

PURCHASER Clear Creek, Inc. LEASE Hacker "A"

ADDRESS 818 Century Plaza Bldg. WELL NO. 3
Wichita, Kansas 67202 WELL LOCATION NE NE NE

DRILLING Murfin Drilling Company 330 Ft. from North Line and
CONTRACTOR 330 Ft. from East Line of (X)
ADDRESS 617 Union Center the NE (Qtr.) SEC10 TWP12S RGE22 (W).
Wichita, Kansas 67202

PLUGGING None
CONTRACTOR
ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4077' PBTB none

SPUD DATE 1/24/83 DATE COMPLETED 3/01/83

ELEV: GR 2357' DF KB 2362'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD78239

Amount of surface pipe set and cemented (C-21,084) 207' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of March

19 83.



(Signature)
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAR 11 1983
03-01-1983
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p>					
<p>DST #1 from 3677'-3720' (35' & 50' zones). Recovered 206' of muddy water with slight show of oil. IFP:55-65#/30"; ISIP:524#/45"; FFP:98-120#/30"; FSIP:502#/45";</p>				ELECTRIC LOG TOPS	
<p>DST #2 from 3608'-3667' with straddle packers (Toronto & Top zone). Recovered 40' of mud, no show of oil. IFP:44-44#/30"; ISIP:251#/45"; FFP:55-55#/30"; FSIP:87#/45".</p>				Anhy	1797' (+ 565)
				B/Anhy	1843' (+ 513)
				Stotler Ls.	3234' (- 872)
				Topeka	3398' (-1036)
				Heebner	3613' (-1251)
				Toronto	3631' (-1263)
				Lansing	3649' (-1287)
				B/KC	3900' (-1538)
				Marmaton	3975' (-1613)
				LTD	4066' (-1704)
<p>DST #3 from 3718'-3746' (70' & 90' zones). Recovered 92' of water mud with slight show of oil. IFP:44-44#/30"; ISIP:513#/45"; FFP:55-65#/30"; FSIP:502#/34".</p>					
<p>DST #4 from 3775'-3908' (140', 160', 180', 200', 220' zones). Recovered 25' of mud, no show of oil. IFP:87-98#/30"; ISIP:744#/45"; FFP:98-98#/30"; FSIP:601#/45".</p>					
<p>DST #5 from 3979'-4015' (Marmaton). Recovered 62' of heavily oil cut mud, 67' of gassy oil cut mud. IFP:44-55#/30"; ISIP:1129#/45"; FFP:65-65#/30"; FSIP:1052#/45".</p>					
<p>If additional space is needed use Page 2, Side 2.</p>					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	23#	207'	60/40 pozmix	165	3% CC, 2% gel
Production	7-7/8"	4½"	10.5#	4064'	1st stage-60/40 poz	160	10% salt, 20 bbl brine preflush
					2nd stage-50/50 poz	500	6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	SSB	3982'-4004'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 1000 gal. of AOG-200 acid.	3982'-4004'
Fractured with 1000 bbls. of gelled water, 20,000# of 20/40 sand and 2500# of 10/20 sand.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2/26/83	Swabbed (will be pumping)	
Estimated Production -I.P.	Oil	Gas
	25 bbls.	0 MCF
		Water 32%
		Gas-oil ratio
		bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3982'-4004' (Marmaton)