

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) RCC# (316) 263-3238. No Log

LICENSE # 5198 EXPIRATION DATE 6/30/83

OPERATOR A. Scott Ritchie APT NO. 15-195-21,164-00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, Kansas 67202 FIELD Unknown Shaw Creek, So.

** CONTACT PERSON Scott Ritchie PROD. FORMATION Marmaton
PHONE (316) 267-4375

PURCHASER Clear Creek, Inc. LEASE Hacker "A"

ADDRESS 818 Century Plaza Bldg. WELL NO. 3
Wichita, Kansas 67202

DRILLING Murfin Drilling Company 330 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 617 Union Center 330 Ft. from East Line of (E)
Wichita, Kansas 67202 the NE (Qtr.) SEC10 TWP12S RGE22 (W)

PLUGGING None
CONTRACTOR
ADDRESS

WELL PLAT

(Office Use Only)

	10		

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4077' PBTD none

SPUD DATE 1/24/83 DATE COMPLETED 3/01/83

ELEV: GR 2357' DF KB 2362'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD78239

Amount of surface pipe set and cemented (C-21,084) 207' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

FOR YOUR FILES

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of March, 1983.

CAROLYN S. HOLDEMAN
STATE NOTARY PUBLIC
Sequoia County, Kansas
My Appointment Expires 12/23/86

(Signature)
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

(Handwritten)
03-01-1983

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 from 3677'-3720' (35' & 50' zones). Recovered 206' of muddy water with slight show of oil. IFP:55-65#/30"; ISIP:524#/45"; FFP:98-120#/30"; FSIP:502#/45";			ELECTRIC LOG TOPS	
DST #2 from 3608'-3667' with straddle packers (Toronto & Top zone). Recovered 40' of mud, no show of oil. IFP:44-44#/30"; ISIP:251#/45"; FFP:55-55#/30"; FSIP:87#/45".			Anhy	1797' (+ 565)
			B/Anhy	1843' (+ 513)
			Stotler Ls.	3234' (- 872)
			Topeka	3398' (-1036)
			Heebner	3613' (-1251)
			Toronto	3631' (-1263)
			Lansing	3649' (-1287)
			B/KC	3900' (-1538)
			Marmaton	3975' (-1613)
			LTD	4066' (-1704)
DST #3 from 3718'-3746' (70' & 90' zones). Recovered 92' of water mud with slight show of oil. IFP:44-44#/30"; ISIP:513#/45"; FFP:55-65#/30"; FSIP:502#/34".				
DST #4 from 3775'-3908' (140', 160', 180', 200', 220' zones). Recovered 25' of mud, no show of oil. IFP:87-98#/30"; ISIP:744#/45"; FFP:98-98#/30"; FSIP:601#/45".				
DST #5 from 3979'-4015' (Marmaton). Recovered 62' of heavily oil cut mud, 67' of gassy oil cut mud. IFP:44-55#/30"; ISIP:1129#/45"; FFP:65-65#/30"; FSIP:1052#/45".				

RECEIVED
TATE CORPORATION COMMISSION
JAN 02 1985
CONSERVATION DIVISION
Wichita, Kansas

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8	23#	207'	60/40 pozmix	165	3% CC, 2% gel
Production	7-7/8"	4½"	10.5#	4064'	1st stage- 60/40 poz	160	10% salt, 20 bb brine preflush
					2nd stage- 50/50 poz	500	6% gel

SHELLER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	SSB	3982'-4004'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acidized with 1000 gal. of AOG-200 acid.	3982'-4004'
Fractured with 1000 bbls. of gelled water, 20,000# of 20/40 sand and 2500# of 10/20 sand.	

Date of first production 2/26/83	Producing method (flowing, pumping, gas lift, etc.) Swabbed (will be pumping)	Gravity
Estimated Production -I.P. Oil 25 bbls.	Gas 0 MCF	Water 32% bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
Perforations 3982'-4004' (Marmaton)		

15-195-21164-00-00

SIDE TWO

Operator Name A. Scott Ritchie Lease Name Hacker A Well# 3 SEC. 10 TWP. 12S RGE. 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

****NEW INFORMATION FROM WORKOVER OF 11/21/84 to 11/28/84****

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
1 3/8" shot	3863' & 3817'			Acidized w/1500 gal. of .28%			3863' & 3817'
2 SSB jets	3747' to 3749'			Acidized w/400 gal. of .15%			3747' - 49'
2 SSB jets	3862' to 3864'			Acidized w/500 gal. of .15%			3691' - 93'
"	3816' to 3818'						
"	3691' to 3693'						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	6.67 Bbls	MCF	86.85 Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

PRODUCTION INTERVAL: Dually Completed. Commingled

PBTD- Drillabe plug set at 3950'.