

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9152 EXPIRATION DATE 11-84

OPERATOR Marexco API NO. 15-195-21-402-00-00

ADDRESS 3025 Quail Street COUNTY Trego
Lakewood, Co 80215 FIELD Shaw Creek South

** CONTACT PERSON Stephen W. Marden PROD. FORMATION Marmaton
 PHONE 303-237-5716 Indicate if new pay. _____

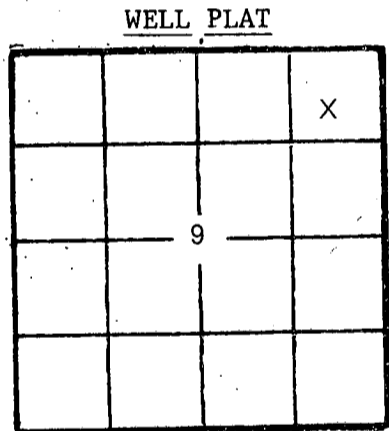
PURCHASER Clear Creek LEASE Babb

ADDRESS 818 Century Plaza Building WELL NO. #41-9
Wichita, KS 67202 WELL LOCATION NE NE NE

DRILLING White & Ellis 330 Ft. from N Line and
 CONTRACTOR 330 Ft. from E Line of
 ADDRESS 401 E. Douglas #500 the NE (Qtr.) SEC 9 TWP 12 RGE 22 (W)

Wichita, KS 67202

PLUGGING CONTRACTOR ADDRESS _____



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4100' PBD 4055'

SPUD DATE 1-7-84 DATE COMPLETED 2-3-84

ELEV: GR 2379' DF _____ KB 2384

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 246' DV Tool-Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

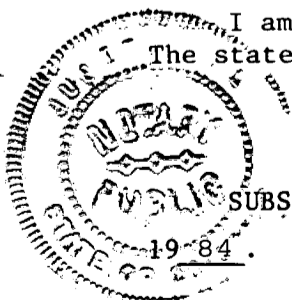
A F F I D A V I T

Stephen Marden, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Stephen W. Marden
 (Name)

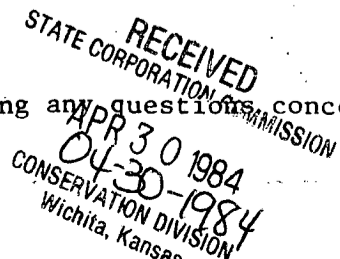
SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of April, 1984.



Judith Wald
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 5, 1984

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO
OPERATOR

Marexco

LEASE NAME Babb

SEC 9 TWP 12 RGE 22 (W)

WELL NO 41-9

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST#1 3670-98; 60-90-60-90 recovered 240' MSW IFP - 44-66# FFP - 88-150# ISIP 1272# FSIP 1237#</p> <p>DST#2 3748-59; 60-60-165-60 recovered 750' MSW IFP 22-207# FFP 242-392# ISIP 849# FSIP 838#</p> <p>DST#3 4005-50'; 60-90-60-90 recovered 130' OCM IFP 55-55# FFP 88-88# ISIP 1180# FSIP 1123#</p>			<p>Electric Log Tops</p> <p>Anhydrite 1820 (+564) B/Anhydrite 1868 (+516) Heebner 3630 (-1246) Toronto 3652 (-1268) Lansing 3665 (-1281) Marmaton 3996 (-1612) Arbuckle 4083 (-1699) LTD</p>	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	12 1/4	8 5/8		246'	2% gel	160			
Production	7 7/8	4 1/2	10 1/2	4,099'	EA-2	560	Flocek & Flocele		
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval			
				1		4023-27			
TUBING RECORD									
Size	Setting depth	Packer set at		1	4010-16				
2 3/8"	4052'								
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
500 gals 15% MCA							4010-4027		
2,000 gals 7 1/2% HCL							4010-4027		
40,000 gals 2% Kcl gelled wtr. 22,000 lb. sand							4010-4027		
Date of first production				Producing method (flowing, pumping, gas lift, etc.)			Gravity		
2/10/84				Pumping					
Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB			
	48 bbls.	0 MCF	% 0 bbls.						
Disposition of gas (vented, used on lease or sold)							Perforations		