

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9152
Name MAREXCO
Address 3025 Quail Street
City/State/Zip LAKEWOOD, CO. 80215

Purchaser Clear Creek

Operator Contact Person Stephen W. Marden
Phone 303-237-5716

Contractor: License # 5671
Name Revlin Drlg., Inc.

Wellsite Geologist Stephen W. Marden
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

11-2-84 11-10-84 11-10-84
Spud Date Date Reached TD Completion Date
4098 none
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 247 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-195-21,620-00-00

County Trego

SE.. SE.. NW.. Sec. 9... Twp. 12.. Rge. 22 East West

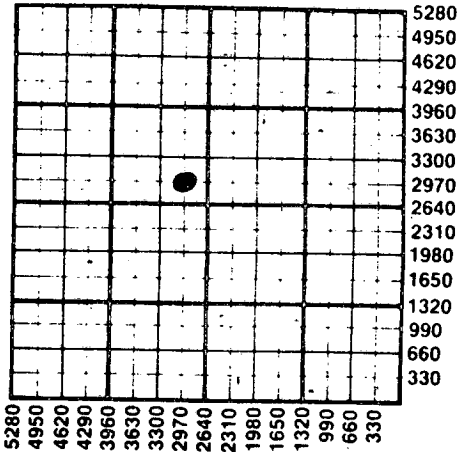
..2970.... Ft North from Southeast Corner of Section
..2970.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Rinker Well # 22-9

Field Name RINKER, S.E.

Producing Formation Marmaton

Elevation: Ground 2382 KB 2387
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) farmers pond
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen W. Marden

Title owner Date 11/17/85

Subscribed and sworn to before me this 17th day of January 1985
Notary Public Anna Hilgers

Date Commission Expires My Commission Expires Aug. 12, 1987

10403 WEST COLFAX AVENUE
LAKEWOOD, COLORADO 80215

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84) 1985
01-22-1985
CONSERVATION DIVISION
Wichita, Kansas

Sec. 9, Twp. 12, Rge. 22

SIDE TWO

Operator Name MAREXCO Lease Name Rinker Well # 22-9

Sec. 9 Twp. 12 Rge. 22 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
DST #1	3657-3707; 30-30-30-30 Rec. 10' mud IHP 1927# FHP 1912# IFP 53-53# FFP 51-51# ISIP 162# FSIP 66# Bottom Hole Temp. 112° F	Anhydrite 1818' Heebner Shale 3625' Toronto Limestone 3650' Lansing Formation 3664' BKC 3914' Marmaton 3999' Arbuckle 4088' RTD 4098'	
DST #2	3691-3753; 30-45-30-60 Rec. 125' MW w/ oil spots IHP 2014# FHP 1974# IFP 69-74# FFP 100-103# ISIP 837# FSIP 830# Bottom Hole Temp. 114° F		
DST #3	3996-4035; 60-87-15-42 Rec. 240' Oil Cut Mud IHP 2251# FHP 2168# IFP 53-57# FFP 105-159# ISIP 1257## FSIP 1229#		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	247	50-50 Poz	165	
Production	7 7/8	4 1/2	10.5#	4097	Common	150	
D.V. Tool				1868	Litewate	425	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
one	4009-4032'	Acid - 1000 gal. 7 1/2 FE Frac - 4000 gals. gelled acid, 11,850 gals. sand, & 3,500 gals. flush	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	4050'			

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	106 Bbls	0 MCF	0 Bbls	CFPB 34	

METHOD OF COMPLETION

- Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

