

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 3252
Name Venture Resources
Address 518 17th Street, Suite 1130
City/State/Zip Denver, Colorado 80202

Purchaser.....

Operator Contact Person Warren Little
Phone 303-573-6635

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Ron Mackey
Phone 303 573-6634

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

3/6/87 3/12/87 3/12/87
Spud Date Date Reached TD Completion Date
3,950' Surface
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 209.65 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-065-22-356-0000
County Graham
S/2 SE/4 NW/4 Sec. 17 Twp. 10S Rge. 23W East West

2970 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

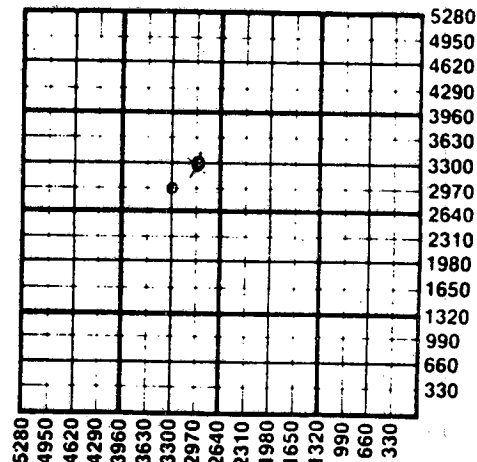
Lease Name V. R. Dietz Well # 1

Field Name Hoof

Producing Formation Lansing/Kansas City

Elevation: Ground 2394 KB 2399

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 4500 Ft North from Southeast Corner (Stream, pond etc.) 2900 Ft West from Southeast Corner Sec 17 Twp 10S Rge 23 East West

Other (explain).....
(purchased from city, R.W.D. #)

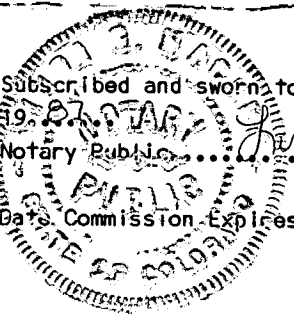
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Partner-Landman Date 3-20-87

Subscribed and sworn to before me this 20th day of March 1987
Notary Public Linda S. Mackey
Date Commission Expires 1-2-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Other
(Specify)
6-1987
CONSERVATION DIVISION
Wichita, Kansas
Form ACO-1 (7-84)



04-06-87
RCUD KCC

Sec. 17 Twp. 10S Rge. 23W

SIDE TWO

Operator Name Venture Resources Lease Name V. R. Dietz Well # 1

Sec. 17 Twp. 10S Rge. 23W East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>DST#1 3866-3900 30/45/75/90 1st Open FST 54/54 SIP 141 2nd Open 54/54 SIP 206 Weak building blow w/surge to 6" on 1st open. Building blow to 9" on 2nd open. Recovered 120' G.I.P. 30' oil spotted mud. 40' oil cut mud. (25% oil-75% mud).</p>	<p>Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">Name</th> <th style="width: 20%;">Top</th> <th style="width: 20%;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Dakota</td> <td>1506</td> <td>1730</td> </tr> <tr> <td>Anhydrite</td> <td>1992</td> <td>2038</td> </tr> <tr> <td>Topeka</td> <td>3470</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3690</td> <td></td> </tr> <tr> <td>Toronto</td> <td>3710</td> <td></td> </tr> <tr> <td>Lansing/K.C.</td> <td>3721</td> <td>3945</td> </tr> </tbody> </table>	Name	Top	Bottom	Dakota	1506	1730	Anhydrite	1992	2038	Topeka	3470		Heebner	3690		Toronto	3710		Lansing/K.C.	3721	3945
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	217'	60/40 Poz	150	2% Gel 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD							
Date of First Production	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Producing Method							
<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

