

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5616
Name Calvin Noah
Address 329 N. Birch
City/State/Zip Valley Center, KS. 67147.

Purchaser Mobil Oil Corporation
P.O. Box 900
Dallas, Texas

Operator Contact Person Calvin Noah
Phone 316-755-1032

Contractor: License # 5651
Name Mallard Drilling Co. Inc.

Wellsite Geologist Calvin Noah
Phone 316-755-1032

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11/26/85 12/5/85 1/25/86
Spud Date Date Reached TD Completion Date
3804 (E. Log) 3789
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 249.6 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from 3804 feet depth to Surface / 430SX cmt (100 Sx EA-2 + 330 Sx Hal. Econolite) Did Circ.

API NO. 15-065-22,269
County Graham
50 ft. West of East West
NE SE NW Sec. 26 Twp. 10. Rge. 21.

3630 Ft North from Southeast Corner of Section
3020 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

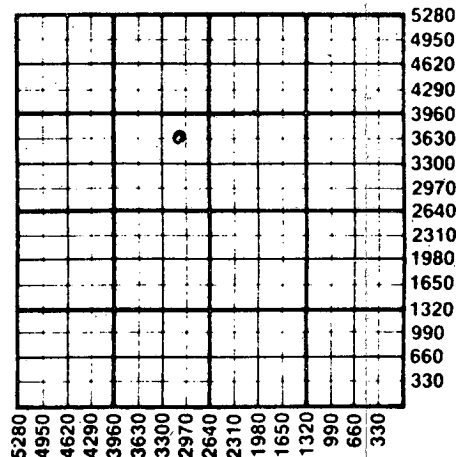
Lease Name Holzbauer Well # 1

Field Name Trico

Producing Formation Arbuckle

Elevation: Ground 2159 KB 2167

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # C-12,777
79,351-C

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
S.S. Zeigler

Other (explain) Purchased from Palco, Kansas (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Calvin Noah
Title Owner & Operator Date Jan. 29, 1986

Subscribed and sworn to before me this 29th day of January 1986.
Notary Public Judith L. Howard

Date Commission Expires 8/31/86
JUDITH L. HOWARD
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8/31/86

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION Form ACO-1 (7-84)

JAN 31 1986
1-31-1986
CONSERVATION DIVISION
Wichita, Kansas

Sec 21 Rwp. 10 Rge. 21 W

SIDE TWO

Operator Name Calvin Noah Lease Name Holzhauser Well # 1

Sec... 26 Twp... 10 Rge... 21 East West County..... Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No But will be sent Log Sample
 Cores Taken Yes No

DST # 1, 3428-3490, 30"-30"--30"-30", Rec'd 180' SOCM, + 186' Mud with Ave 20 % oil, 3 % wtr., IFP 68-185, FFP 185-215, CIP 925-945#, Max. Temp: Not Measured

DST # 2, 3502-3532, 30"-45"--30"-45", Rec's: 248' Mud No show oil, IFP 49-98, FFP 107-127, CIP 419-409, HP 1778-1769

DST # 3, 3605-3645, 30"-30"--30"-30", Rec's: 62' Mud, No show oil, 3 % wtr. IFP 39-49, FFP 49-59, CIP 380-224#, HP 1836-1836

DST # 4, 3755-3760, 30"-30"--30"-30", Rec'd 10' Mud (Tool Plugging) Flow pressures not valid, CIP 1042-1003, HP 1894-1894

DST # 5, 3757-3770, 30"-45"--60"-90", Rec'd: 10' S. MCO + 72' OCM (33 % oil, No water) IFP 20-39, FFP 39-78 CIP 1071-1073#, HP 2020-1923 (Some tool plugging)

Name	Top	Bottom
Anhydrite	1638	
Base/Anhyd.	1678	
Topeka	3194	
Heebner	3399	
Toronto	3422	
Lansing	3438	
Base/KC	3670	
Ero.Ar buckle	3750	
Solid. Arb.	3760	
RTD	3804	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.1/4"	8.5/8"	20# New	249.6'	60/40 Poz	175	3% CC, 2% Gel
Production	7.7/8"	5.1/2"	14#	3803'	EA-2	100	
				Plus Hal. Econolite		145	1/2 # Flocelle/
				Sack + "	"	175	1/4 # "
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3784-3785			150 Gal Double Strength			
				15 % FE Acid		3784-85	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer at				
	2 7/8"	3785'					
Date of First Production		Producing Method					
1/29/86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
12 Bbls			MCF	95 Bbls	CFPB	27 deg.	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented none Sold Used on Lease Open Hole Perforation Other (Specify) 3784-3785..... Dually Completed Commingled