

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5652

Name: Mustang Oil & Gas Corporation

Address 100 S. Main, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Randall W. Koudele

Phone (316) 267-8011

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Mustang Oil & Gas Corporation

Well Name: Brown #2

Comp. Date 1-17-77 Old Total Depth 3950'

Deepening Re-perf. Conv. to SWD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj) Docket No. E-27,223

3-13-96 3-15-96 3-16-96

~~Spud~~ Date OF START OF WORKOVER 3-13-96 Date Reached TD 3-15-96 Completion Date OF WORKOVER 3-16-96

API NO. 15- 065-208800001 ORIGINAL

County Graham

90' W of C NE- 1 Sec. 1 Twp. 10S Rge. 22 E

3960 Feet from N Line of Section

1410 Feet from W Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, NW or SW (circle one)

Lease Name Brown Well # 2

Field Name Brassfield

REPRESSURED Producing Formation Lansing/Kansas City

Elevation: Ground 2332' KB 2340'

Total Depth 3952' PBTB _____

Amount of Surface Pipe Set and Cemented at 8-5/8" @260' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1844' w/420 sxs to surf feet

If Alternate II completion, cement circulated from 1844'

feet depth to surface w/ 420 sxs sx cmt.

Drilling Fluid Management Plan REWORK 9/6 5-20-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal hauled offsite: RECEIVED
KANSAS CORPORATION COMMISSION

Operator Name 5-16-1996

Lease Name MAY 16 1996 License No. _____

Quarter CONSERVATION DIVISION WP. _____ S Rng. _____ E/W
WICHITA, KS

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

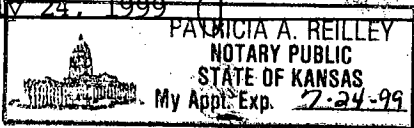
Signature Randall W. Koudele Randall W. Koudele

Title Sr. Staff Reservoir Engineer Date 5-16-96

Subscribed and sworn to before me this 16th day of May, 19 96.

Notary Public Patricia A. Reilly

Date Commission Expires July 24, 1999



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Mustang Oil & Gas Corporation

Lease Name Brown

Well # 2

Sec. 1 Twp. 10S Rge. 22

East

County Graham

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Name	Formation (Top), Depth and Datum	
	Top	Datum
Anhydrite	1820'	
Heebner	3528'	
Toronto	3550'	
Lansing	3568'	
B/KC	3794'	
Arbuckle	3932'	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½"	8-5/8"	28#	260	Common	160	2%gel, 3%CaCl
Production	7-7/8"	4½"	10.5#	3948	HLC	420 (DV)	Halco lite
						150 (shoe)	50/50 Poz, salt sat w/10# gils/sx

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	3761-70' (New perfs)	900 gals 15%
2	3652½-3655½' (Old perfs)	
1	3654'	
3	3644½-3646½'	"
1	3645½'	"
3	3569-3573'	"

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3510'	3510'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. Injection will begin upon approval by KCC of application

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

AND Perfor. Dually Comp. Commingled Other (Specify)

Injection production Interval 3569'-3770' O.A.