## AFFIDAVIT AND COMPLETION FORM

AC0-1

dual completion, commingling, salt water disposal (i.e. electrical log, sonic log, gamma ray neutron OPERATOR K & E Drilling, Inc.  ADDRESS 300 Hardage Center, 100 S. Main Wichita, KS 67202						log, etc.) KCC#-(316) 263-3238.  API NO: 15-065-21,494  COUNTY Graham  FIELD Brassfield				
**CONTACT PERSON Wayne L. Brinegar  PHONE 316-264-4301  PURCHASER Mobil Oil Corporation										
PURCHASER Mobil Oil Corporation  ADDRESS Box 900  Dallas, TX 75221  DRILLING					WELL LOCATION approx. 122' SW of C  N/2 NW NE  550 Ft. from West Line and  S50 Ft. from North Line of					
CONTRACTOR A ADDRESS 8	01 Union Ce ichita, KS	enter 67202				/4SEC.	1 TWP	WELL PLAT  (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
ADDRESS	3827 <b>'</b> /25/81 DFKB	DATE	PBTD COMPLETED	3778' 011/13/8		casing.		Section - Please indicate.  KCC KGS		
Purpose of string	Sixe hole drilled	Sixe cosing set (in O.D.)	Weight lbs/ft. NEW	Setting depth			Sacks			
Surface Production	12¼" 7 7/8"	8 5/8" 4½"	20# used:9.5 new 10.5		ASC	on	200	3% C.C. 3# gils/sx. 500 gal. salt flush		
	LINER RECOR	RD				PERFORA'	TION RECOI	RD		
Top, ft.	LINER RECOR	RD Socks co	iment	Shots 2	per ft.	Sixe	TION RECO	Depth interval 3751'-3754'		
Top, ft.  Sixe 2 3/811	TUBING RECO	Sacks co	none	4		Sixe SSE SSE	& type	Depth interval		
Sixe	TUBING RECO	Packer :  CID, FRACT	none URE, SHOT,	4		Sixe SSE SSE	jet jet jet	Depth interval 3751'-3754' 3733'-3736' 3595½'-3599½'		
2 3/8"	Setting depth 3774  Amount % N.E. acid % N.E. acid	Packer of ACID, FRACT	none URE, SHOT, material used	4		Sixe SSE SSE	jet  jet  jet  a jet  a jet  a jet  a jet  be	Depth interval 3751 ' - 3754 ' 3733 ' - 3736 ' 3595½ ' - 3599½ ' opth interval treated		

 $3595\frac{1}{2}-3599\frac{1}{2}$ ,  $373\frac{3}{2}-373\frac{6}{2}$  \*\* The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

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STATE CORPORATION COMMISCIONS
1/-/8-/98/
NOV 1 8 1981

Name of lowest fresh water producing stre Estimated height of cement behind pipe	atum <u>l</u>	Unknown	Depth	1030	
WELL LOG  Show all important zones of porosity and contents thereof; cored inter			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
cluding depth interval tested, cushion used, time tool open, flowing and FORMATION DESCRIPTION, CONTENTS, ETC.	shut-in pressures,	and recoveries.	NAME	DEPTH	
Sand & Shale Shale Anhydrite Shale	0 1560 1809 1852	1560 1809 1852 2689		7	
Lime Shale & Lime Lime Rotary Total Depth	2689 2969 3648	2969 3648 3827 3827	ي مستور ي	,	
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USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.		
AFFI	DAVIT	*	<u> </u>		
		SEDGWI(	C.K	cc	
			RST DULY SWORN U	SS, PON HIS	
OATH, DEPOSES AND SAYS: THAT HE IS <u>President</u>	F∩D N	/ & E Dwill	ing Inc		
OPERATOR OF THE Brown	LEASE, A	ND IS DULY	AUTHORIZED TO MA		
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERAT BEEN COMPLETED AS OF THE13th_DAY OF INFORMATION ENTERED HEREIN WITH RESPECT TO	November	19	81 , AND THAT		
FURTHER AFFIANT SAITH NOT.				4	
CURCOTORD AND CHOOM TO DEFORE AND THE A	(S)	Z aypu	R. Brunezan		
SUBSCRIBED AND SWORN TO BEFORE ME THIS 17	DAY OF	Nov	rember O /	19 <u>81</u>	
OUBLIC		Betty J.	MOTARY PUBLIC	7	
MY COMMISSION EXPIRES: September 6, 198	3		0		