

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5616 EXPIRATION DATE 6-30-84

OPERATOR Calvin Noah API NO. 15-065-21,908

ADDRESS 329 No. Birch COUNTY Graham

Valley Center, KS 67147 FIELD Brassfield

\*\* CONTACT PERSON Calvin Noah PROD. FORMATION L-KC

PHONE 316-755-1032

PURCHASER Mobil Oil Corporation LEASE GUSTAFSON

ADDRESS Box 900, Dallas, Texas WELL NO. 'D' #2

DRILLING Abercrombie Drilling, Inc. WELL LOCATION NE SE NW

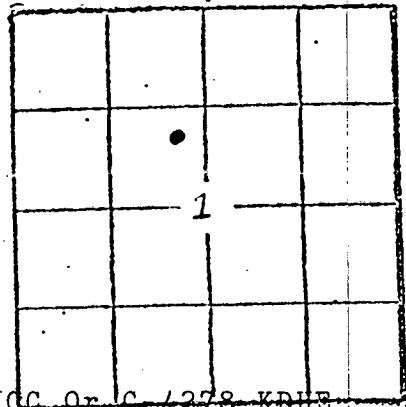
CONTRACTOR 801 Union Center 1730 Ft. from North Line and

ADDRESS Wichita, KS 67202 330 Ft. from East Line of

the NW (Qtr.) SEC 1 TWP 10S RGE 22W.

PLUGGING --- WELL PLAT

CONTRACTOR ADDRESS



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3860' PRTD 3815

SPUD DATE 12/14/83 DATE COMPLETED 12/23/83

ELEV: GR 2305 DF KB 2310

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 48,495-C

Amount of surface pipe set and cemented 273.17' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

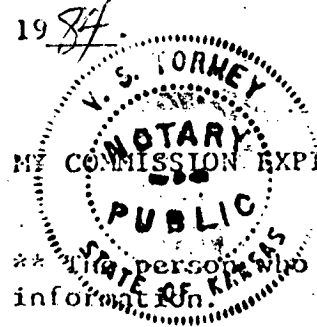
A F F I D A V I T

Calvin Noah, being of lawful age, hereby certifies

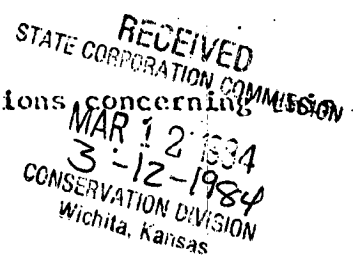
that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Calvin Noah (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9TH day of MARCH, 1984.



J. S. Gorman (NOTARY PUBLIC)



\*\* If person who can be reached by phone regarding any questions concerning information.

15-065-21908-00-00

SIDE TWO  
OPERATOR

Calvin Noah

LEASE

GUSTAFSON 'D'

ACO-1 WELL HISTORY  
SEC. 1 TWP. 10S RGE. 22W

WELL NO. 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	730	SAMPLE TOPS: Anhydrite B/Anhyd.	1787'
Shale	730	1787		1824'
Anhydrite	1787	1824		
Shale	1824	3296		
Shale & Lime	3296	3585		
Lime	3585	3760		
Conglomerate	3760	3860		
Rotary Total Depth	3860			
Elect. Log Tops.				
Anhydrite	1786	DST # 1 3528-3545, 30"-45" -- 30"-45"	Rec'd: 150 Gas in Pipe, 30' Mud cut oil 55% oil, 10 % water: 60' oil cut mud, 40 % oil, 5 % water; 60' Sli. oil cut mud, 5 % oil, 35 % water: IFP 57-66#, FFP 95-104#, ICIP 572, FCIP 572# Max Temp 115 deg. F.	
Base/Ahn	1822	DST # 2 3560-3585, 30"-45" -- 30"-45".	Rec'd: 70' OCM, 20 % oil, 5 % water, 60' MCO, 55% oil, 10 5 Water, 60' MCO, 80 % oil, 12 % water; 60' MCO, 90 % oil, 5 % water. IFP 33-55#, FFP 100-111#, ICIP 311 #, FCIP 311 #	
Topeka	3290	DST # 3 3597-3630, 30"-45" -- 30"-45".	Rec'd: 60' Gas in Pipe, 100 ft. watery mud, 5% water, with oil specks., IFP 44-55#, FFP 66-66# Max Temp. 107 deg. F.	
Heebner	3498	DST # 4 3682-3760, 30"-45" -- 30"-45".	Rec'd: 100 ft. watery mud, 10 % water with oil spots at top of tool IFP 77-77#, FFP 111-111#, ICIP 411 #, FCIP 400 #.. Max Temp. 103 Deg. F.	
Toronto	3520	<p style="text-align: center;"><b>RELEASED</b> JAN 18 1985 FROM CONFIDENTIAL</p>		
Lansing	3536			
BKC	3763			
Pawnee	3827			
RTD	3860			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	280'	Common	175	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	15#	3859'	EA-2	175	18% Salt, 5% Cal Seal, 1/4# Floccel 1/4# C-322

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth Interval
					3834.
			1	DP Jets	3804, 3738, 3716, & 3703
			4	DP Jets	3625-26, 3578-3579, & 3539-40

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
250 gal Mud Acid + 500 gal 15% Non. Em. Acid		3539-3540
250 Gal Mud Acid + 500 Gal 15 % Non. Em. Acid		3578-3579
30000 Gal 15 % Non. Em. Acid ( Later Squeezed Off)		3703, 3716, & 3738.
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Limit Entry Gravity
2-29-84	Pumping	11.2 deg.
Estimated Production -I.P.	Oil	Water
25 bbls.	25 MCF	75 %
Disposition of gas (vented, used on lease or sold)		Perforations