

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C V Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5616 EXPIRATION DATE -6-30-84

OPERATOR CALVIN NOAH API NO. OWWO

ADDRESS 329 N. Birch COUNTY Graham

Valley Center, Ks. 67147 FIELD Brassfield

** CONTACT PERSON Calvin Noah PROD. FORMATION Lansing-KC
PHONE 316-755-1032

PURCHASER Mobil Oil LEASE Gustafson "D"

ADDRESS Box 900, Dallas, Texas WELL NO. 1

100 Ft. south of
WELL LOCATION W/2 SE/4 NW/4 or

DRILLING Abercrombie Drilling, Inc. 2080 Ft. from North Line and

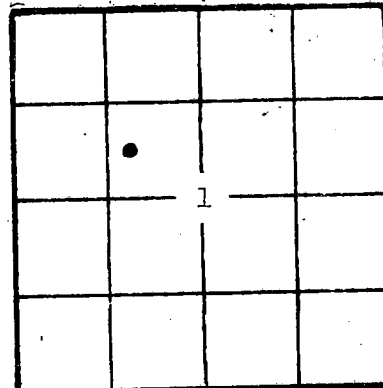
CONTRACTOR 801 Union Center, Wichita, Ks 1650 Ft. from West Line of

ADDRESS 67202 the NW (Qtr.) SEC 1 TWP 10 RGE 22 (W).

PLUGGING _____ WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____



KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3799 PBTD 3782

SPUD DATE 3-21-83 DATE COMPLETED 6-26-83

ELEV: GR 2309 DF _____ KB 2314

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-18239.

Amount of surface pipe set and cemented (C-20,546) 146 DV Tool Used? Yes (Port Collar)

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

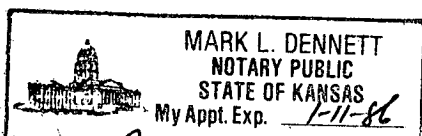
Calvin Noah, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Calvin Noah (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of July

19 83.



Mark L. Dennett (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 11, 1986 RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

7-19-1983
JUL 19 1983
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Calvin Noah LEASE Gustafson "D" SEC. 1 TWP. 10 RGE. 22
 WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
New Log Formation Tops:					
Anhydrite	1787	+527			
Base/Anh.	1823	+491			
Heebner	3500	-1186			
Toronto	3522	-1208			
Lansing	3538	-1224			
BKC	3766	-1452			
RTD	3799	-1485			
DRILL STEM TESTS FROM ORIGINAL DRILLING By John O. Farmer, Inc.					
DST # 1, 3600-3627, Open 1 hour, Good blow throughout, Recovered 600 feet Gas in Pipe, 480 ft OCM, 240 ft Muddy Oil, 240 ft Water IFP 54 FFP 447 IBHP 895 FBHP 872/ 20 min.					
DST # 2 3684-3775, Open 1 hour, Weak blow throughout, Recovered 5 ft OCM, 120 ft. muddy water IFP 39 FFP 86 IBHP 856 FBHP 597/ 20 Min					
DST # 3, 3726-70, Open 30 min, Weak blow for 25 min. Recovered 35 ft. mucky water, IFP 23 FFP 39 IBHP 1012 FBHP 911/ 20 min					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	?	8 5/8	?	146	Common	115	circulated
Production	7 7/8"	4 1/2	9.5	3798	60/40 Pozmix	125	2 % Gel, 18% Salt 3/4 % CER-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP Jets	3738-44
			2	Dp Jets	3716-20
			1	DP Jet	3623
			1	DP Jet	3615
			1	DP Jet	3580

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3755	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gal. Mud acid (15 %)	3741 & 3717 By Limited Entry
1000 Gal. Mud Acid (15 %)	3623 & 3615 By Limited Entry

Date of first production	First Prod.	Producing method (flowing, pumping, gas lift, etc.)	Gravity
to Stock 6 26 83		Pumping	Est. 35
Estimated Production -I.P.	10	Gas MCF 90 % 100 bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations	CFPB