

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5205 EXPIRATION DATE 6/30/83 (have filed for renewal)

OPERATOR Mid-Continent Energy Corporation API NO. 15-065-21777

ADDRESS 120 South Market, Suite 712 COUNTY Graham

Wichita, KS 67202 FIELD Brownville, N.W.

** CONTACT PERSON Larry P. Schneider PROD. FORMATION Lansing & Marmaton
PHONE 316-265-9501

PURCHASER Inland Crude LEASE Biden

ADDRESS 200 Douglas Bldg. WELL NO. 1

Wichita, KS 67202 WELL LOCATION SW NE SE

DRILLING B & B Drilling Company 1650 Ft. from South Line and

CONTRACTOR 990 Ft. from East Line of

ADDRESS 515 Union Center the SE (Qtr.) SEC 1 TWP 10S RGE 22 (W).

Wichita, KS 67202

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

	1		

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3,925' PBD 3,879'

SPUD DATE 3/22/83 DATE COMPLETED 6/9/83

ELEV: GR 2,319' DF 2,325' KB 2,327'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 237' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

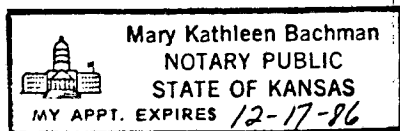
A F F I D A V I T

Larry P. Schneider, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Larry P. Schneider
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of July, 1983.



Mary Kathleen Bachman
(NOTARY PUBLIC) (IVED)
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: _____

7-21-1983
JUL 21 1983

** The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION Wichita, Kansas

OPERATOR Mid-Continent Energy Corp. LEASE Biden

SEC. 1 TWP. 10S RGE. 22 (W)

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.					
Check if samples sent to Geological Survey					
DST #1: 3,567'-3,646' (Lans. B,D,F,&G); 30-30-60-60; Srg. blo thru-out; Rec. 30' HOCM(50%M,20%W,20%O,10%G)+60' HOCM(40%M,30%W,25%O,5%G)+60' VHOCM(20%M+20%W+45%O,15%G)+60' HOCM(50%M,10%W,20%O,20%G). 210' TOTAL FLUID; SIP=277-277#, FP=31-85 Chlorides=22,000.				ANHYDRITE	1797'
				HEEBNER	3510'
				LANSING	3548'
				B/KC	3775'
				ARBUCKLE	3920'
DST #2: 3,660'-3,700'; 30-30-30-30, wk. blo 20", died; Rec. 10' drlg. mud w/sho of oil in top of tool; SIP=191-63#; FP=31-63#; BHT=112°					
DST #3: 3,694'-3,740' (Lans. I&J); 30-30-60-60; wk. bldg. to fr. blo; Rec. 180' GIP+180' HOGCM(50%M,27%O,15%W,8%G); SIP=972-972#; FP=42-42#+106-106#; BHT=112°; Chlorides=22,000.					
DST #4: 3,738'-3,761' (Lans. K); 30-30-60-60; wk. blo thru-out; Rec. 80' GIP+40' VHOCM(40%M,55%O,25%W)+60' OCM(65%M,5%O,30%W). 100' TOTAL FLUID (Chlorides=39,000); FP-21-21# & 63-63#; SIP=909-711#; BHT=113°.					
DST #5: 3,822'-3,856' (Marm); 30-30-60-60; wk. blo thru-out; Rec. 1' free oil+65' VHOCM(60%M+30%O+5%W+5%G). Chlorides=18,000 PPM; FP=42-42# & 74-74#; SIP=826-763#; BHT=113°.					
DST #6: 3,918'-3,925' (Arb.); strg. blo decreasing to dead in second open; 30-30-30-30; Rec. 2,550' SW (no sho); Chlorides=20,000; FP-352-1108# & 1129-1129#; BHT=114°.					
If additional space is needed use Page 2,					

State Geological Survey
WICHITA BRANCH

RELEASED
7-20-1984
JUL 20 1984
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(XXXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	20#	247'	Common	160	3% CaCl, 2% gel
Production	7-7/8"	4 1/2"	10 1/2#	3,923'	60/40 Poz	150	10% NaCl; 3/4° Loma 10 bbl. salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jets	3,844'-3,850'
			1	Jet	3,748'-3,756'
			2	Jets	3,727'-3,731'

TUBING RECORD

Size	Setting depth	Packer set at
1 1/8 its; 2-3/8"	3,851'	3,864'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 500 gal. Mud Acid, 15% intensified acid	3,844'-3,850'
Frac: 13,000# 16/30 sand & 452 B acid wtr.	3,844'-3,850'
Acid: 3,500 gal., 15% NE acid	3,748'-3,756'
	3,727'-3,731'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil 21.79 bbls.	Gas 0 MCF	Water % 10.06 bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations All of Above