

15-065-02295-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

Graham County. Sec. 12 Twp. 10S Rge. 3 (E) 23 (W)

Location as "NE/CNW&SW&" or footage from lines. 330' FSL & 330' FEL of NW/4

Lease Owner Magnolia Petroleum Co.

Lease Name C. F. GRIFFITH Well No. 1

Office Address Box 900, Dallas, Texas

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date well completed \_\_\_\_\_ 19 55

Application for plugging filed \_\_\_\_\_ 19 55

Application for plugging approved yes 19 \_\_\_\_\_

Plugging commenced \_\_\_\_\_ 19 55

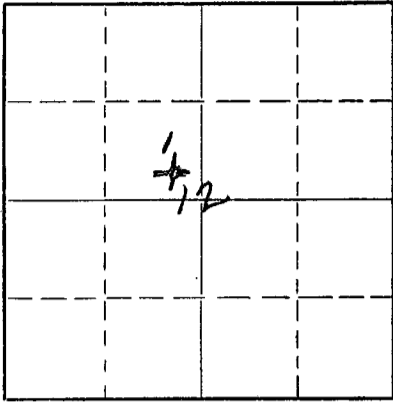
Plugging completed \_\_\_\_\_ 19 55

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production X 19 \_\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_

NORTH



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well \_\_\_\_\_

Producing formation None Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
None				9 5/8"	279'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

P & A 4-10-55 Bottom Plug @ 275', 1/2 sx hulls & 15 sx cmnt, top plug @ 40' 1/2 sx hulls & 10 sx cmnt. Plugging supervised by Mr. Eldon Petty, Corp. Comm. Dist Plugging Supervisor.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Brack Drilling Co.

Address Ft. Morgan, Colo.

STATE OF Kansas, COUNTY OF Barton, ss.

R. G. Brannin (employee of owner) or (~~owner~~) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Handwritten Signature]

Box 770, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of May, 19 55

My commission expires 1-14-1957

[Handwritten Signature]  
Notary Public.

24-2675-S 2-52-20  
MAY 27 1955  
OS-27-55  
CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING  
FILE SEC. 12 T. 10 R. 23W  
BOOK PAGE 40 LINE 44

WELL LOG

15-065-02295-0000

C. F. GRIFFITH #1 D & A  
SE SE NW; SEC. 12-10S-23W  
Graham County, Kansas  
SE Law Field

Elevation 2404' KB  
Total Depth: 4211' RTD

Location Staked	3-19-55	L C Case & W B Simmons, MpCo Civil Engr.	
Rig Up Completed	3-22-55	Brack Drilling Co., Ft. Morgan, Colo.	
Spud Date	3-22-55	"	4:45 PM
Total Depth 4211'	4-9-55	"	
Commenced Abandonment	4-10-55	"	
Completed Abandonment	4-25-55	"	11:00 PM

Transfer No. In: 2632

9 5/8" Csg 25.4# .250" WT Armco Slip Jt Rge 3 7 Jts Put In: 279' Left In: 279'

9 5/8" Csg set @ 279' w/200 sx cmnt Circ 3-22-55

FORMATION	FROM	TO	FORMATION	DEPTH	SUB-SEA	SOURCE
Surface soil & sand	0	80	Heebner	3655	1248	Samples P.G.
Shale & Shells	80	280	Toronto	3674	1267	"
Shale	280	925	Lansing	3692	1285	"
Sand	925	1400	Marmaton	4009	1592	"
Sandy Shale	1400	1500	Conglomerate	4089	1682	"
Shale	1500	1517	Simpson	4186	1779	" "
Shale & Sand	1517	1690	Arbuckle	4191	1784	"
Red Bed & Shale	1690	1945	RTD	4214		
Anhydrite	1945	1985				
Red Bed, Shale & Shells	1985	2150	Heebner	3652	1245	Halliburton
Shale & Shells	2150	2525	Toronto	3675	1268	"
Lime & Shale	2525	2600	Lansing	3691	1284	"
Shale & Shells	2600	2685	Marmaton	4006	1599	"
Shale	2685	2705	Simpson	4186	1779	"
Shale & Shells	2705	2785	Arbuckle	4193	1786	"
Shale & Lime	2785	3310				
Lime	3310	3315				
Shale & Lime	3315	3635				
Lime	3635	3685				
Lime & Shale	3685	3728				
Lime	3728	3902				
Lime & shale	3902	4109				
Lime, Shale, & sand	4109	4140				
Lime & Shale	4140	4192				
Lime w/Chert	4192	4211				

Rotary Total Depth 4211  
Oil String Set @ D & A  
Plug Back Depth D & A

Drill Stem Tests:

NO.	DATE	FROM	TO	KIND	TOOL @	TOP CHOKES	BOTTOM CHOKES	TIME	RESULTS
1	4-4-55	3717	3728	Open hole	3717'	1"	5/8"	1 hr	Recovered
		5' mud, FPO# SIBHP 90# in 20 mins.							
2	4-5-55	3843	3870	Open hole	3843'	1"	5/8"	1 hr	Recovered
		12' mud, slightly oil cut mud, FPO# SIBHP 15# in 20 mins							
3	4-6-55	3868	3902	Open hole	3868'	1"	-	1 hr	Recovered
		10' mud, slightly oil cut, FPO#, SIBHP 0#.							
4	4-7-55	4077	4109	Open hole	4077'				Packer would
		not hold, recovered 140' mud, re-take test 4074-4109							
5	4-8-55	4034	4109	Open hole	4044'	1"	5/8"	1 hr	Recovered
		1200' muddy SW FP 60-510#, SIBHP 805# in 20 mins.							
6	4-10-55	3714	3748	Straddle	3714 & 3748	1"	1"	1 hr	Good blow
		thruout, recovered 225' muddy SW w/slight show oil FPO# SIBHP 1215# in 20 mins							

No Cores, Perforations or Squeezes on this well

RECEIVED  
STATE CORPORATION COMMISSION

MAY 27 1955

CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING  
F&A SEC 12 T 10 R 23W  
BOOK PAGE 110 LINE 44

WELL LOG

C. F. GRIFFITH #1 D &amp; A - Contd

Drilling and Exploratory Operations Performed:

3-22-55 Spudded, 4:45 PM; set 9 5/8" Csg @ 279' w/200 sx cmnt Circ.  
 3-29-55 Fish for Drlg pipe (2 drill collars & 28 jts pipe)(top of fish 2415')  
 3-30-55 Fish for drlg pipe @ 2415', got a hold & stuck above over shot  
 3-31-55 Coming out of hole w/drlg pipe, 300' out  
 4-1-55 Fish out all drlg pipe  
 4-3-55 Top Heebner 3652', Kansas City 3689'  
 4-4-55 D. S. T. #1  
 4-5-55 D. S. T. #2  
 4-6-55 D. S. T. #3  
 4-7-55 D. S. T. #4  
 4-8-55 D. S. T. #5; Drlg ahead @ 4192'  
 4-9-55 TD 4211; Top Arbuckle 4191; Run Halliburton Radiation Guard Log  
 4-10-55 D. S. T. #6; Plugged & Abandoned 11:00 PM.

PLUGGING AND ABANDONMENT RECORD:

P & A 4-10-55 Bottom Plug @ 275',  $\frac{1}{2}$  sx hulls & 15 sx cmnt, top plug @ 40'  $\frac{1}{2}$  sx hulls & 10 sx cmnt. Plugging supervised by Mr. Eldon Petty, Corp. Comm. Dist Plugging Supervisor.

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 STATE CORPORATION  
 MAY 27 1955  
 CONSERVATION DIVISION  
 Wichita, Kansas