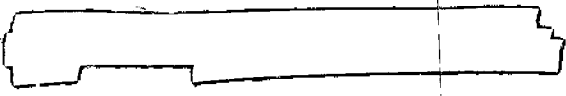


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

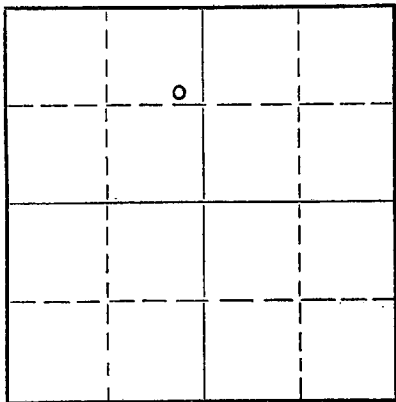
Mail



WELL PLUGGING RECORD

15-195-00252-00-00

NORTH



Locate well correctly on above Section Plat

Trego County, Sec. 6 Twp. 12 Rge. 22 (E) W (W)
Location as "NE/CNWxSWx" or footage from lines SE/4 NE/4 NW/4
Lease Owner Stanolind Oil and Gas Company
Lease Name F. B. Rinker Well No. 1
Office Address Box 1654, Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed November 10 19 54
Application for plugging filed November 10 19 54
Application for plugging approved November 10 19 54
Plugging commenced November 10 19 54
Plugging completed November 10 19 54
Reason for abandonment of well or producing formation Wildcat well proved non-commercial pays.

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation None Depth to top Bottom Total Depth of Well 4217 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	3686		8-5/8"	193	None
Arbuckle	Dry	4169				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mudded hole from 190' to 4217'.
Placed 15 sacks cement and 1/2 sack hulls 142' to 190'
Mud from 30' to 142'.
Placed 10 sacks cement and 1/2 sack hulls 6' to 30'.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Prime Drilling Company
Address 1005 Central Building - Wichita, Kansas

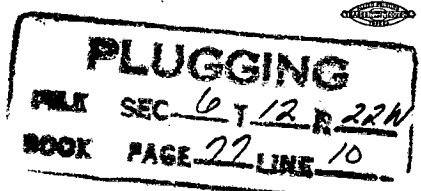
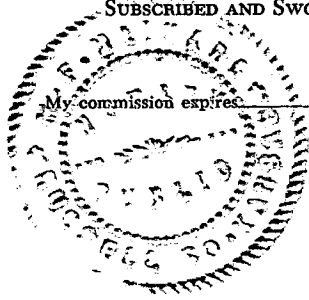
STATE OF Kansas, COUNTY OF Russell, ss.
Ralph Ludwick (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Ralph Ludwick*
P. O. Box 35, Gorham, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of November, 1954

My commission expires May 18, 1955.

M.F. Mainard
Notary Public.
RWD KCC
11-24-54



15-195-00252-00-00

STANOLIND OIL AND GAS COMPANY
WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

		0					
			6				

LEASE P. B. Finker WELL NO. 1

LOCATION OF WELL: _____ FT. NORTH SOUTH OF THE _____ FT. NORTH SOUTH LINE AND _____ FT.

EAST WEST OF THE _____ FT. EAST WEST LINE OF THE SW NE SE NW 1/4 1/4 1/4 1/4

OF SECTION 6 TOWNSHIP 12 NORTH SOUTH RANGE 22 EAST WEST

Trego COUNTY Kansas STATE

ELEVATION: RTB 2h27 OL 2h23

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 10-26-54 COMPLETED 11-10-54

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 1654, Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES

	NAME	FROM	TO	NAME	FROM	TO
1	<u>Lansing</u>	<u>3606</u>	<u>4</u>			
2	<u>Arbuckle</u>	<u>1069</u>	<u>5</u>			
3			<u>6</u>			

WATER SANDS

	NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1								
2								

CASING RECORD (OVERALL MEASUREMENT)

LINER SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
<u>8-5/8</u>	<u>22.7</u>	<u>3</u>	<u>ST</u>	<u>193</u>					

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
<u>8-5/8</u>	<u>197</u>	<u>150</u>	<u>Pozmix</u>	<u>Bulk</u>	<u>HORCO</u>	<u>Circ.</u>		

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 1217 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____ WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY _____ 1955. MY COMMISSION EXPIRES _____

18th

November

PLUGGING

NAME AND TITLE

Paul Rudwick Field Supt.

M. J. Mair NOTARY PUBLIC

FILE SEC 6 T 12 R 224
BOOK PAGE 27 LINE 10

12-03-1954

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS. CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Sand and Clay	0	198	BPT #1 373b-55' Cool open 30 min. Closed 15 min. No blow. Rec. 15' brl mud. No oil stain. WFSI 1125#		
Shale and Shells	198	895			
Sand and Shale	895	1130			
Shale and Shells	1130	1310			
Sand and Shale	1310	1600			
Shale and Shells	1600	1660			
Shale and Redbed	1660	1850			
Anhydrite	1850	1900			
Shale	1900	2100			
Shale and Lime Shells	2100	2745			
Lime and Shale	2745	3280			
Lime	3280	3360			
Lime and Shale	3360	3695			
Lime	3695	3900			
Lime and Shale	3900	4020			
Lime Chert and Shale	4020	4060			
Lime and Shale	4060	4065			
Shale and Lime	4065	4076			
Lime and Shale	4076	4120			
Lime, Shale, Chert	4120	4160			
Lime and Chert	4160	4170			
Lime	4170	4172			
Lime and Chert	4172	4217			
Total Depth		4217			

Date First Work: 10-25-54
 Date Spudded: 10-26-54
 Date Abandoned: 11-10-54