

15-065-22504-00-00

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

CORRECTED INTENT

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2 1 89
month day year

100' S of
NW NW SW *26 Twp 10 S, Rg 21 X East
West

*2210' feet from South line of Section
*4950' feet from East line of Section

OPERATOR: License # 5142
Name: Sterling Drilling Company
Address: P. O. Box 129
City/State/Zip: Sterling, KS 67579
Contact Person: Richard L. Mead, President
Phone: (316) 278-2131

(Note: Locate well on Section Plat Below)

County: Graham
Lease Name: Zeigler Well #: 4
Field Name: Trico

Is this a Prorated Field? yes no

Target Formation(s):

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 2115' feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 1050'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 240'

Length of Conductor pipe required: None

Projected Total Depth: 3760'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

well farm pond other

DWR Permit #:

Will Cores Be Taken?: yes no

If yes, proposed zone:

CONTRACTOR: License #: 5422
Name: Abercrombie Drilling Company

Well Drilled For: Well Class: Type Equipment:

Oil ... Inj Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no

If yes, total depth location:

AFFIDAVIT

* WAS: SEC. 33, 2310' FSL, 4850' FEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-30-89 Signature of Operator or Agent: Jack L. Partridge Title: VP, Abercrombie Drilg, Inc

FOR KCC USE:

API # 15-065-22,504 ✓

Conductor pipe required feet

Minimum surface pipe required 200' feet per Alt. # 2

Approved by: LKM 1-30-89 Orig. Rev'd: 1-4-89

EFFECTIVE DATE: 1-9-89

This authorization expires: 7-4-89

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330
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RECEIVED
CORPORATION COMMISSION
1-30-1989
JAN 30 1989
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.