

CARD MUST BE TYPED

State of Kansas

15-065-22453-00-00

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

VIC

Starting Date .. April 22, 1988 ..
month day year

API Number 15-065-22,453

OPERATOR: License # 5205
Name Mid-Continent Energy Corp.
Address 155 N. Market, Suite 200
City/State/Zip Wichita, KS 67202
Contact Person Brad Buehler
Phone 316-265-9501

N $\frac{1}{2}$ N $\frac{1}{2}$ SE $\frac{1}{4}$ Sec. 1 Twp. 10 S, Rg. 22 East
2310 Ft. from South Line of Section
1320 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241
Name Emphasis Oil Operations
City/State Russell, KS 67665

Nearest lease or unit boundary line 330 feet
County Graham
Lease Name BIDEN Well # 2

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2
Depth to bottom of fresh water 50 Feet
Depth to bottom of usable water 1100 (b. Dakota)
Surface pipe planned to be set 225 feet
Projected Total Depth 3950 feet
Formation Arbuckle

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.
Date 4/18/88 Signature of Operator or Agent *Bradley Buehler* Title *Vice President*

For KCC Use:

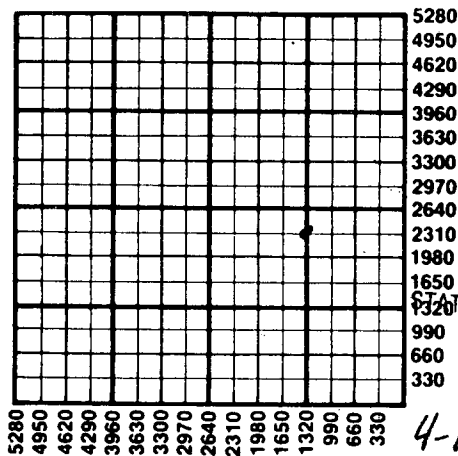
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. (2)
This Authorization Expires 10-19-88 EFFECTIVE 4-24-88 Approved By *BBH 4-19-88*

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

APR 19 1988

4-19-1988

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238