

NOTICE OF INTENTION TO DRILL

15-065-22474-00-00

✓ DA

(see rules on reverse side)

Expected Spud Date... July 25, 1988 month day year

API Number 15-065-22,474

OPERATOR: License # 09705 Name Mid-American Hydrocarbon, Inc. Address 114 E. Ave. N., Box 723 City/State/Zip Lyons, Kansas 67554 Contact Person Kerry D. Davison Phone (316)-257-5111

SE NE NW Sec. 2 Twp. 10 S, Rg. 22 X West 4290 Ft. from South Line of Section 2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241 Name Emphasis Oil Operations City/State Russell, Kansas 67665

Nearest lease or unit boundary line 330 feet County Graham Lease Name Germany Well # 1

Ground surface elevation Est. 2300 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil Storage X Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no

Depth to bottom of fresh water 200

Depth to bottom of usable water 800 1000

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 200'

Conductor pipe required N/A

Projected Total Depth 3950 feet

Formation Arbuckle

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 7-6-88 Signature of Operator or Agent Title Agent

Production string will be immediately cemented from below usable water to surface.

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X 2

This Authorization Expires 1-7-89 Approved By RCH 7-7-88

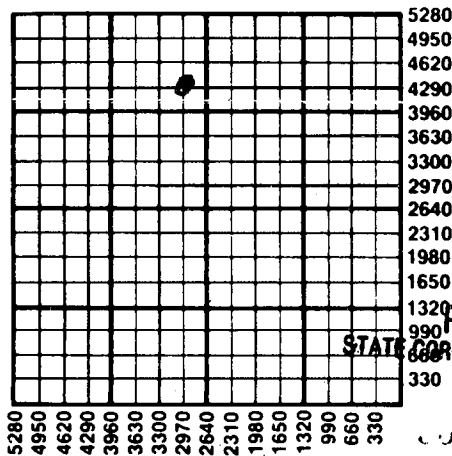
EFFECTIVE DATE: 7-12-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
- Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION
JUL 7 1988
7-7-1988
CONSERVATION DIVISION
Wichita, Kansas

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238