

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
March 2009  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 33608  
Name: W. D. Short Oil Co., LLC  
Address 1: P.O. Box 729  
Address 2: 102 S. River Rd.  
City: Oxford State: Ks. Zip: 67119 + 0729  
Contact Person: William D. (Don) Short Jr.  
Phone: ( 620 ) 455-3576

API No. 15 - 185-01539-00-00  
If pre 1967, supply original completion date: 3-19-1939  
Spot Description: \_\_\_\_\_  
C SE SE NW Sec. 12 Twp. 25 S. R. 13  East  West  
2,310 Feet from  North /  South Line of Section  
2,310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Stafford  
Lease Name: North Leesburg Unit Well #: 101

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Conductor Casing Size: NA Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 10-3/4" Set at: 464' Cemented with: 350 Sacks  
Production Casing Size: 7" Set at: 4079' Cemented with: 300 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Perfs. @ 3062'-68', C.I.B.P. @ 3126', Perfs. @ 3688'-93', 3704'-08', 3718'-23', 3732'-38', 3747'-50',  
3758'-68', C.I.B.P. @ 4054', Perfs. @ 4032'-42'

Elevation: 1918 ( G.L. /  K.B.) T.D.: 4124 PBDT: 3126' Anhydrite Depth: 735'-760'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

**Per KCC Recommendations & Instructions**

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Not Available**

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JAN 11 2010  
KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Mike Anstine  
Address: 102 S. River Rd. P.O. Box 729 City: Oxford State: Ks. Zip: 67119 + 0729  
Phone: ( 620 ) 218-1822  
Plugging Contractor License #: 31529 Name: Mike's Testing & Salvage, Inc.  
Address 1: P.O. Box 467 Address 2: 1125 S. Main St.  
City: Chase State: Ks Zip: 67524 + 0467  
Phone: ( 620 ) 938-2943

Proposed Date of Plugging (if known): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 01-07-2010 Authorized Operator / Agent: [Signature] (Signature)

DIST 1  
994

P. MATHER NO. 1

FORMATION	FROM	TO	FORMATION	FROM	TO
Cellar	0	10-8	Lime	3560	3580
Surface Soil	10-8	30	Lime Soft	3580	3590
Sand & Clay	30	130	Lime	3590	3615
Red Bed & Shale	130	350	Lime Dense	3615	3629
Red Bed & Sand	350	405	Lime	3629	3635
Shale & Shells	405	500	Cherty Lime	3635	3640
Sand & Shale	500	540	Lime	3640	3643
Red Bed & Shale	540	735	Lime Broken	3643	3667
Anhydrite	735	760	Lime Dense	3667	3693
Shale & Shells	760	1240	Soft Lime	3693	3698
Salt, Shells & Shale	1240	1460	Dense Lime	3698	3722
Shale & Salt	1460	1590	Soft Lime	3722	3727
Lime Shells	1590	1600	Lime	3727	3735
Shale	1600	1640	Soft Lime	3735	3745
Broken Lime	1640	1690	Lime Dense	3745	3765
Shale	1690	1720	Lime Soft	3765	3774
Broken Lime	1720	1750	Lime Dense	3774	3794
Broken Lime & Shale	1750	1845	Dense Cherty Lime	3794	3808
Broken Lime	1845	2033	Shale & Lime	3808	3814
Soft Lime & Sand	2033	2084	Broken Lime & Shale	3814	3876
Broken Lime	2084	2105	Broken Lime-Cherty	3876	3896
Broken Lime & Shale	2105	2190	Chert	3896	3905
Broken Lime	2190	2430	Cherty Lime	3905	3928
Shale & Shells	2430	2543	Hard Lime	3928	3934
Broken Lime	2543	2558	Hard Lime & Chert	3934	3957
Shale & Shells	2558	2625	Cherty Lime	3957	3975
Broken Lime	2625	2665	Lime & Chert	3975	4011
Shale & Shells	2665	2680	Cherty Lime	4011	4020
Broken Lime	2680	2690	Lime & Shale	4020	4035
Shale & Shells	2690	2740	Sand	4035	4050
Lime	2740	2755	Lime & Shale	4050	4055
Shale & Shells	2755	2775	Shale	4055	4079
Broken Lime	2775	2790	Lime rough	4079	4082
Shale & Shells	2790	2805	Lime	4082	4093
Broken Lime	2805	2846	Hard Lime	4093	4100
Shale & Shells	2846	2860	Lime	4100	4103
Shale	2860	2870	Lime Hard	4103	4123
Lime & Shale	2870	2890	Lime	4123	4125
Lime	2890	2915			
Broken Lime	2915	2930			
Shale & Shells	2930	2975			
Broken Lime	2975	3010			
Shale & Shells	3010	3062			
Soft Broken Lime	3062	3102			
Dense Lime	3102	3127			
Soft Broken Lime	3127	3134			
Lime Medium	3134	3160			
Lime Dense	3160	3185			
Lime	3185	3210			
Lime Soft	3210	3218			
Lime	3218	3238			
Lime Broken	3238	3296			
Lime Dense	3296	3310			
Lime Broken	3310	3340			
Lime Dense	3340	3405			
Broken Lime	3405	3431			
Shale & Lime Shells	3431	3512			
Shale & Shells	3512	3548			
Broken Lime	3548	3560			

Derrick Floor Elevation 1918'

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 KCC WICHITA

# BAKER OIL TOOLS, INC.

SERVING THE WORLD

DATE \_\_\_\_\_ WELL NO. 101 LEASE N. Leesburg FIELD \_\_\_\_\_

10 3/4" set at 464 - Cem. with 350 SKS.

7" - 20#

Top of Cement  
2910'

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KCC WICHITA

3062' - 68'

B.P. 3126'

- 3688 - 93'
- 3704 - 08' K.C.
- 3718 - 23'
- 3732 - 38'
- 3747 - 50'
- 3758 - 68'

B.P. - 3820'

- 3837 - 47 marmaton
- 4032' - 42' Simpson

B.P. - 4054'

7" set at 4079' - Cem. with 300 SKS.

4124' T.D.





CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

W.D. SHORT OIL CO., LLC  
102 S RIVER RD  
PO BOX 729  
OXFORD, KS 67119-8801

January 14, 2010

Re: NORTH LEESBURG UNIT #101  
API 15-185-01539-00-00  
12-25S-13W, 2310 FNL 2310 FWL  
STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after July 13, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888