15-065-03061-0000

Form CP-3 Rev. 6-4-68

KANSAS

STATE CORPORATION CUMMILLE

CONSERVATION DIVISION AGENT'S REPORTS TATE CORPORATION COMMISSION

JUN 10 10-JUN 1 0 1971 CONSERVATION DIVISION

J. Lewis Brock Administrator 500 Insurance Building Wichita, Kansas 67202

Squeezed 5½" casing initially with 2 sacks hulls and 20 Sx. cement and followed with 24 sacks gel then 40 Sx. cement from 925' to 600', 5 sacks gel from 600' to 100' and finally 30 Sx. cement from 100' to bottom of cellar. Maximum pump-in pressure-1400#. Final shut-in pressure-1000#. Unable to pump down annulus. (Mudding and cementing by Globe Cementing). I hereby certify that the above well was plugged as herein stated. Signed: Well Plugging Supervisor			•	*				
Dietz Waterflood Well No. 1-R (Dietz #1) Cocation CN/2-NW-SW Sec. 8 Twp. 10 Rgc. (E) (W) 23 County Graham Total Depth 3955' Chandoned Oil Well X Gas Well Input Well SWD Well D&A Cher well as hereafter indicated Plugging Contractor Ralph Comstock Casing Pulling, Incorporated, Address 320 So. Park, Stafford, Kansas. License No. 490 Operation Completed: Hour 3:00 FM Day 1 Month 6 Year 1971 The above well was plugged as follows: 185'8 5/8" Surface casing, cement circulated. 395h'-52" casing cemented on bottom. 52" has been squeezed @ 1241' with 300 Sx. cement. Well plugged back to 393h', top perforations @ 3883'. No attempt to recover 52" casing. Squeezed 52" casing initially with 2 sacks hulls and 20 Sx. cement and followed with 24 sacks gel then 40 Sx. cement from 925' to 600', 5 sacks gel from 600' to 100' and finally 30 Sx. cement from 100' to bottom of cellar. Maximum pump-in pressure-1400%. Final shut-in pressure-1000%. Unable to pump down annulus. (Mudding and cementing by Globe Cementing). I hereby certify that the above well was plugged as herein stafted. NVOICED Signed: A Supervisor	Operator's Full Name	John O. Farmer	Incorpo	rated,				
County Graham Total Depth 3955' Abandoned Oil Well X Gas Well Input Well SWD Well D&A Other Well as hereafter indicated Plugging Contractor Ralph Comstock Casing Pulling, Incorporated, Address 320 So. Park, Stafford, Kansas. License No. 490 Operation Completed: Hour 3:00 PM Day 1 Month 6 Year 1971 The above well was plugged as follows: 185'8 5/8" Surface casing, cement circulated. 375'1-23" casing cemented on bottom. 53" has been squeezed @ 1211' with 300 Sx. cement. Well plugged back to 3934', top perforations @ 3883'. No attempt to recover 52" casing. Squeezed 52" casing initially with 2 sacks hulls and 20 Sx. cement and followed with 21 sacks gel then 40 Sx. cement from 925' to 600', 5 sacks gel from 600' to 100' and finally 30 Sx. cement from 100' to bottom of cellar. Maximum pump-in pressure-1400#. Final shut-in pressure-1000#. Unable to pump down annulus. (Mudding and cementing by Globe Cementing). In hereby certify that the above well was plugged as herein stated. NO ICED Signed: A Col-7/	Complete Address	Box #352. Russ	ell. Kans	as.	 			
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Department of the series of th	Location	cn/2-nw-sw		_Sec8_7	Twp. <u>10</u>	_Rge	(E)	(W) _23
Department of the series of th	County	Graham		To	otal De	pth	3955	!
Ralph Comstock Casing Pulling, Incorporated, Address 320 So. Park, Stafford, Kansas. License No. 490 Operation Completed: Hour 3:00 PM Day 1 Month 6 Year 1971 The above well was plugged as follows: 185'8 5/8" Surface casing, cement circulated. 395h'-5½" casing cemented on bottom. 5½" has been squeezed © 12h1' with 300 Sx. cement. Well plugged back to 393h', top perforations © 3883'. No attempt to recover 5½" casing. Squeezed 5½" casing initially with 2 sacks hulls and 20 Sx. cement and followed with 2h sacks gel then 40 Sx. cement from 925' to 600', 5 sacks gel from 600' to 100' and finally 30 Sx. cement from 100' to bottom of cellar. Maximum pump-in pressure-1400#. Final shut-in pressure-1000#. Unable to pump down annulus. (Mudding and cementing by Globe Cementing). I hereby certify that the above well was plugged as herein stated. INVOICED Signed: Well Plugging Supervisor								
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The above well was plugged as follows: 185'8 5/8" Surface casing, cement circulated. 395\\(\frac{1}{2}\) = 5\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Plugging Contractor	Ralph Comstock	Casing P	ulling, In	corpor	ated,		
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3954'-52" casing cemented on bottom. 52" has been squeezed @ 1241' with 300 Sx. cement. Well plugged back to 3934', top perforations @ 3883'. No attempt to recover 52" casing. Squeezed 52" casing initially with 2 sacks hulls and 20 Sx. cement and followed with 24 sacks gel then 40 Sx. cement from 925' to 600', 5 sacks gel from 600' to 100' and finally 30 Sx. cement from 100' to bottom of cellar. Maximum pump-in pressure-1400#. Final shut-in pressure-1000#. Unable to pump down annulus. (Mudding and cementing by Globe Cementing). Thereby certify that the above well was plugged as herein stated. Signed: Well Plugging Supervisor	The above well was plug	ged as follows:						
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by Globe Cementing). I hereby certify that the above well was plugged as herein stated. INVOICED Signed: Well Plugging Supervisor	finally 30 Sx. cement	from 100' to bo	ttom of c	ellar. Ma	ximum j	pump-ir	n pressu	ıre-1400#.
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INVOICED Signed: Well Plugging Supervisor	by Globe Cementing).							
/a -(c)-7/		he above well w	as plugge	Signed:_	N.	\leq^{1} .	De	ihalı
38 32-W	10-10-71	KEPINIT		We	ell Plu	gging	Supervi	sor
INV. NO. Solution	INV. NO. 38 39-1	4				•		