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API number: 15-065-21,125-0000

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NW SE /4 SEC. 03, 10 S, 22 W
1980 feet from S section line
1980 feet from E section line

Operator license# 4767

Lease stites "P" well # PSWD

Operator: Ritchie Exploration, Inc.

County Graham

Address: 125 N. Market
Suite 1000
Wichita, Kansas 67202

Well total depth 1841 feet 3800' PBTB
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 171 feet

Aband. oil well ____, Gas well ____, Input well ____, SWD X, D & A ____

Plugging contractor: Allied Cement Company License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: P.M. Day: 1 Month: June Year: 93

Plugging proposal received from: Pete - District #4 - Dennis Hamel

Company: Ritchie Exploration, Inc. Phone: _____

Were: Order 225 sx. 60/40 pozmix - 8% gel. - 200# hulls.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 3:00P.M., Day: 1, Month: June, Year: 93

Actual plugging report: 8 5/8" set @ 171' w/110 sx. cwc. 4 1/2" set @ 1841' w/475 sx. cwc. Perfs. 1400' - 1500'. PBTB 1841'. Squeezed 4 1/2" w/135 sx. cement blend w/200# hulls in the last 85 sx. Cement slurry to Max. P.S.I. 400#. Close in P.S.I. 400#. Cement at surface in 8 5/8" annulus - visual. Plug complete.

Remarks: _____

Condition of casing(in hole): GOOD ___ BAD ___ Anhy. plug: YES ___ NO ___

Bottom plug(in place): YES ___ , CALC ___ , NO ___ Dakota plug: YES ___ NO ___

Plugged through TUBING ___ , CASING ___ . Elevation: _____

I did X did not] observe the plugging.

Carl Goodrow

AG (agent)

Form CP-2/3

RECEIVED
STATE CORPORATION COMMISSION

JUN 17 1993

CONSERVATION DIVISION
Wichita, Kansas

INVOICED
DATE 7-16-93
INV. NO. 38124