

6-1

4-031818

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-065-20,795-0000

C SE SE /4 SEC. 03, 10 S, 22 W
660 feet from S section line
660 feet from E section line

Operator license# 4767

Lease Stites well # P-1

Operator: Ritchie Exploration, Inc.

County Graham ^{124.80}

Address: 125 N. Market
Suite 1000
Wichita, Kansas 67202

Well total depth 3840 feet 3795' PBTB
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 184 feet

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: Kelso Casing Pulling License# 6050

Address: Chase, Kansas 67524

Company to plug at: Hour: P.M. Day: 1 Month: June Year: 93

Plugging proposal received from: Dave and District #4 Dennis Hamel

Company: Kelso Casing Pulling Phone:

Were: Order 250 sxs. 65/35 pozmix - 10% gel. - 500# hulls.
Order sand and common cement.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All[X], Part[], None[X]

Completed: Hour: 2:00P.M., Day: 1, Month: June, Year: 93

Actual plugging report: Sand back to 3510' w/4 sx. common cement on sand
w/bailer. 8 5/8" set @ 184' w/140 sx. 4 1/2" set @ 3823' w/150 sx.
Perf. 3569' - 3744'. Critical shots @ 2235' below salt. Shot @ 1800'
anhy. Mix and pump 100 sx. cement blend. Slurry from 1025' to 2235'
w/800# max. P.S.I. Shot @ 990'. Worked pipe. Shot @ 740' loose.
Lay down rack and skid. Mix & pump cement blend to circulate. Laid
down 4 1/2" casing. Loaded hole to cellar. Plug complete.

Remarks:

Condition of casing(in hole): GOOD BAD Anhy. plug: YES NO
Bottom plug(in place): YES , CALC , NO Dakota plug: YES , NO
Plugged through TUBING , CASING . Elevation: 2325 GL

I did [X] / did not [] observe the plugging.

Carl Goodrow
 (agent)

RECEIVED
STATE CORPORATION COMMISSION
JUN 17 1993
CONSERVATION DIVISION
Wichita, Kansas

DATE 6-18-93
INV. NO. 67959